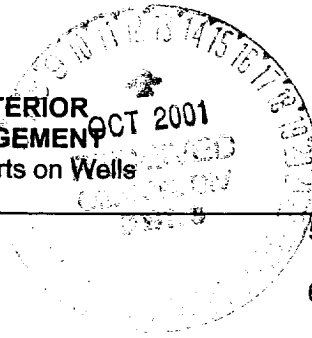


submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells



1. Type of Well
Oil

2. Name of Operator
Roddy Production Company

3. Address & Phone No. of Operator
P.O. Box 2221, Farmington, NM 87499 (505)325-5220

4. Location of Well, Footage, Sec., T, R, M
790' FNL 790' FWL, Section 11, T-23-N, R-3-W,

5. Lease Number
Contract #167
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Amerada Jicarilla #2

9. API Well No.
30-039-22448

10. Field and Pool
W. Lindrith GI/DK

11. County & State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Roddy Production Company Plugged and Abandoned this well on August 9, 2001
per the attached report.

015
100
200

14. I hereby certify that the foregoing is true and correct.

Signed

Robert E. Fielder
Robert E. Fielder

Title

Business Manager

Date

8/8/01

(This space for Federal or State Office use)

APPROVED BY

Brian W. Davis

Title

Lands and Mineral Resources

Date

OCT 2 2001

CONDITION OF APPROVAL, if any:

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Roddy Production Company

August 31, 2001

Amerada Jicarilla #2

Page 1 of 2

790' FNL 790' FWL, Section 11, T-23-N, R-3-W

Rio Arriba County, NM

Jicarilla Contract No. 167

API No. 30-039-22448

Plug & Abandonment Report

Cementing Summary:

- Plug #1** with CIBP at 7146', spot 15 sxs cement inside casing above CIBP up to 6948' to isolate the Dakota perforations.
- Plug #2** with 13 sxs cement inside casing from 6229' to 6058' to cover Gallup top.
- Plug #3** with retainer at 4486', mix 51 sxs cement, squeeze 39 sxs outside 4-1/2" casing from 4552' to 4452' and leave 12 sxs inside casing to 4394' to cover Mesaverde top.
- Plug #4** with retainer at 3763', mix 51 sxs cement, squeeze 39 sxs outside 4-1/2" casing from 3830' to 3730' and leave 12 sxs inside casing to 3671' to cover Chacra top.
- Plug #5** with 51 sxs cement inside casing from 3164' to 2492' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.
- Plug #6** with retainer at 1610', mix 52 sxs cement, squeeze 39 sxs outside 4-1/2" casing from 1667' to 1567' and leave 13 sxs inside to 1505' to cover Nacimiento top.
- Plug #7** with 167 sxs cement down casing from 340' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified Jicarilla Apache Tribe 08/02/01

08-02 MO, RU. SDFD.

08-03 Safety Meeting. PU on rods to unseat pump, free. Set down and pressure test to tubing 1000#, held OK. Pull and LD 1-1/4" x 22' polish rod, 1-1/2" x 12' liner, 2"x2'x4' 3/4" pony rods, 113 3/4" rods, 175 5/8" rods and 2"x14'x16' pump. Fence and line pit. Layout relief line to pit. Blow down 20# casing and bradenhead pressure. ND wellhead and unseat tubing anchor. NU BOP and test. TOH with 48 joints 2-3/8" tubing. SDFD.

08-06 Safety Meeting. Blow down 20# tubing and casing pressure. Continue to TOH with tubing, total 239 joints 2-3/8" tubing, total 7273'. LD 4-1/2" Baker TAC, SN and 4 - 2-3/8" perf subs. RU A-Plus wireline truck and set a 4-1/2" PlugWell CIBP at 7146'. Found tight spot in casing at 1815' -1848' while TIH. TIH with tubing and tag CIBP at 7146'. Load casing with 17 bbls water and circulate clean with additional 8 bbls water. Attempt to pressure test casing, leak 1-1/2 bpm at 700#. Plug #1 with CIBP at 7146', spot 15 sxs cement inside casing above CIBP up to 6948' to isolate the Dakota perforations. PUH to 6229'. Plug #2 with 13 sxs cement inside casing from 6229' to 6058' to cover Gallup top. PUH above cement. Shut in well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Roddy Production Company

August 31, 2001

Amerada Jicarilla #2

Page 2 of 2

790' FNL 790' FWL, Section 11, T-23-N, R-3-W

Rio Arriba County, NM

Jicarilla Contract No. 167

API No. 30-039-22448

Plug & Abandonment Report

Plugging Summary Continued:

- 08-07** Safety Meeting. No well pressure. TIH with tubing and tag cement at 6063'. Circulate well with 10 bbls water. Attempt to pressure test casing, leak 1-1/2" bmp at 700#. TOH with tubing. Perforate 3 HSC squeeze holes at 4552'. Set 4-1/2" PlugWell wireline retainer at 4486'. TIH with stinger. Attempt to pressure test casing, leak 1-1/2 bpm at 700#. Sting into retainer and establish rate 1-1/2 bpm at 900#, well started circulating out casing valve. Shut in casing. Plug#3 with retainer at 4486', mix 51 sxs cement, squeeze 39 sxs outside 4-1/2" casing from 4552' to 4452' and leave 12 sxs inside casing to 4394' to cover Mesaverde top. Well flowing fluid out casing valve. PUH to 3860' and reverse circulate well clean with 37 bbls water; circulated out 1 bbl cement and 6 bbls drilling mud. Shut in well. SDFD.
- 08-08** Safety Meeting. Open up well, no pressure. TIH with tubing and tag cement at 4360'. Load casing with 1/2 bbl water and attempt to pressure test, leak 1-1/2 bpm at 700#. TOH with tubing. Perforate 3 HSC squeeze holes at 3830'. TIH and set 4-1/2" DHS retainer at 3763'. Sting out of retainer. Pressure test casing to 500# for 15 min, held OK. Sting into retainer and establish rate into squeeze holes 1-1/2 bpm at 700#. Plug #4 with retainer at 3763', mix 51 sxs cement, squeeze 39 sxs outside 4-1/2" casing from 3830' to 3730' and leave 12 sxs inside casing to 3671' to cover Chacra top. PUH to 3164'. Plug #5 with 51 sxs cement inside casing from 3164' to 2492' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing. Perforate 3 HSC squeeze holes at 1667'. TIH and set 4-1/2" DHS retainer at 1610'. Sting into retainer and establish rate, 1 bpm at 1200#. SDFD.
- 08-09** Safety Meeting. Open up well; no pressure. Establish rate into squeeze holes 1 bpm at 1200#. Plug #6 with retainer at 1610', mix 52 sxs cement, squeeze 39 sxs outside 4-1/2" casing from 1667' to 1567' and leave 13 sxs inside to 1505' to cover Nacimiento top. TOH and LD tubing. Perforate 3 HSC squeeze holes at 340'. Pump 17 bbls water down 4-1/2" casing and establish circulation out bradenhead. Pump additional 8 bbls water and circulate casing clean. Plug #7 with 167 sxs cement down casing from 340' to surface, circulate good cement out bradenhead. Shut in well and WOC. ND BOP. Dig out and cut off wellhead. Found cement down 1' in 4-1/2" casing and down 6' in 8-5/8" annulus. Mix 15 sxs cement to fill casing and install P&A marker. RD and MOL.
B. Hammond, Jicarilla Apache Tribe representative was on location.