

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

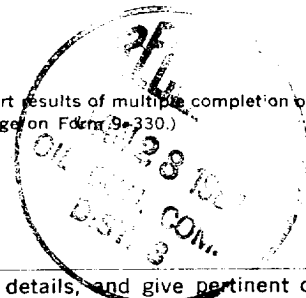
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Kenai Oil and Gas Inc.
3. ADDRESS OF OPERATOR
717 17th St., Ste. 2000, Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FSL - 790' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input checked="" type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

5. LEASE
NM-23051
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NONE
7. UNIT AGREEMENT NAME
West Lybrook Unit
8. FARM OR LEASE NAME
Federal #7
9. WELL NO.
#13
10. FIELD OR WILDCAT NAME
Lybrook (Extension)/Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY CR AREA
Sec. 7, T23N-R7W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7119' GL (ungraded); 7129' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production from this well has become 100% water. Will test DV tools at 2205' KB and 5522' and also bridge plug at 5530'. Moving in service rig to test both Gallup & Dakota zones to attempt to determine water source and squeeze. If squeeze is successful, we will attempt to recomplete both the Gallup and Dakota.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

APPROVED

(This space for Federal or State office use)

APPROVED BY Wm D Thomas TITLE Production Engineer DATE January 23, 1981

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

JAN 26 1981
JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR