

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF SPACES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

Mesa Petroleum Co.

Address

1660 Lincoln Street, Suite 2800, Denver CO 80264

Reason(s) for filing (Check proper box)

New Well ☐  
Recompletion ☐  
Change In Ownership ☐

Change in Transporter of:

Oil ☒ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
So. Blanco 6,	#2	Lybrook Gallup	State, Federal or Fee Federal	NM 23050
Location				
Unit Letter B	: 330	Feet From The North	Line and 1660	Feet From The East
Line of Section 6	Township 23N	Range 7W	NMPM, Rio Arriba	County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Permian Corporation	P. O. Box 1183, Houston, TX 77001	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Mesa Petroleum Co.	1660 Lincoln Street, Suite 2800, Denver CO 802	
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 6
	Twp. 23N	Rge. 7W
	Is gas actually connected? Yes	
	When 1/25/81	

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
12/1/80	1/25/81		5750'		5703'			
Elevations (D/H, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
6984' GR	Gallup		5352'		5673'			
Perforations	5657, 54, 25, 21, 07, 5588, 85, 67, 49, 26, 11, 08, 06', 5412-18' & 5386-94'		Depth Casing Shoe		5745'			

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	269' KB	190 sxs Class "B"
7 7/8"	7 7/8"	5745' KB	645 sxs 50-50 posmix

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1/25/81	1/25/81	pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	20 psi	40 psi	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
110 bbls	110 bbls	-0-	110 MCF

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Drilling Supervisor

April 15, 1981

## OIL CONSERVATION DIVISION

APPROVED APR 27 1981, 19

BY

TITLE SUPERVISOR DISTRICT #

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.