

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR  
Mesa Petroleum Co.

3. ADDRESS OF OPERATOR  
1660 Lincoln St., #2800, Denver, CO 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 330' FNL & 2310' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

Production Casing Report

5. LEASE  
NM 23050

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
South Blanco 6

9. WELL NO.  
4

10. FIELD OR WILDCAT NAME  
Lybrook Gallup Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 6, T23N, R7W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6985' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled a 7 7/8" hole to a TD of 5700' at 8:30 AM 2/16/81. Ran 137 joints new 4 1/2" 10.5 #/ft K-55 STC casing set at 5690', w/float collar at 5647', and D.V. tool at 3124'. Cemented casing as follows:

1st Stage: Pumped 500 sxs 65/35 pozmix containing 6% gel & 6 1/4 #/sk Gilsonite, followed by 350 sxs 50/50 pozmix containing 2% & 0.6% fluid loss agent. Had good circulation throughout job, circulating 30 bbls cement slurry to surface. Plug down at 1:30 p.m. 2/17/81.

2nd Stage: Pumped 450 sxs 65/35 pozmix containing 6% gel 8 1/4 #/sk Gilsonite, followed by 100 sxs 50/50 pozmix containing 2% gel & .60% fluid loss agent. Had good circulation throughout job, circulating 50 bbls cmt. slurry to the surface. Plug down 5:35 PM 2/17/81.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John A. Benton TITLE Div. Drlg. Eng. DATE 5-7-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

ACCEPTED FOR RECORD

MAY 19 1981

\*See Instructions on Reverse Side

FARMINGTON DISTRICT  
BY 6973