

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

B.K.

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR	
Mesa Petroleum Co.	
Address	
1660 Lincoln Street, Suite 2800, Denver, CO 80264	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

## II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
South Blanco 6,	#3	Lybrook Gallup <del>EX</del>	State, Federal or Fee Federal	NM 23050
Location				
Unit Letter H	: 1740	Feet From The North	Line and 330	Feet From The East
Line of Section 6	Township 23N	Range 7W	NMPM, Rio Arriba	County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Inland Corporation	P. O. Box 1528, Farmington NM 87417	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Mesa Petroleum Co.	1660 Lincoln Street, Suite 2800, Denver, CO 80264	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When
		Yes 6-1-80

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
1/27/81	3/15/81		5740'		5688'			
Elevations (D <sub>1</sub> , RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
7008' GR	Gallup		5398'		5646'			
Perforations					Depth Casing Shoe			
5398'-5669'					5735'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		267'		200 sxs Class "B"			
7 7/8"	4 1/2"		5735'		750 sxs 65/35 poz, 300			
					SXS. 50/50 poz			
	2 3/8"		5646'					

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and gas to exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3/25/81	3/25/81	pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	25 psi	25 psi	150 MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
80 BO	80	trace	150 MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Production Supervisor

March 26, 1981

## OIL CONSERVATION DIVISION

MAR 30 1981

APPROVED \_\_\_\_\_, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.