

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424

6. LEASE DESIGNATION AND SERIAL NO.

Jic. 167

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jic Apache I

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Pictured Cliff

11. SEC. T. R. M. OR BLK. AND

SURVEY OR AREA

sec 2 T23N R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Amerada Hess Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2040, Tulsa Okla, 74102, Attn: J. R. Wilson Drlg Srv

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

1650' FSL 990'FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, or Gr.)

7168' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT ON:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recore Completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MI & RU Aztec rig # 171, Drld rat hole and mouse hole. Spudded 12:15 hole @ 9PM 3-24-82. Drld 370', circ and cond hole for csg. TOH to run csg, ran 8 jt 8-5/8" 24# R-3 ERW A csg w/Dowell guide shoe set @ 365'. Ran Dowell float collar to 320' circ csg. Dowell cmtd 8-5/8" csg w/250sx class "H" cmt. S.L. wt. 15.6#, Yield 1.18#cuft/sx. Displaced plug w/22 bbl H-20, Plug down @ 9:30 AM 3-25-82 w/750 PSI, circ 38" sx cmt to pit, float hld ok. 8 hrs WOC. Install 8-5/8" Gulfco CYB-R csg Head. NU 10" 3000# Double HYdraulic BOP, test csg, blind rams and Manifold to 1000#, held OK. TIH w/bit, test 4 1/2" pipe rams to 1000#, held OK. Drld Float and 25" cmt, test csg to 1400# OK, drilled cmt and guide shoe. Drilled formation to 3007', circ samples, found some sand in samples, est top of Pictured Cliff @ 3006', Circ hole to run 4 1/2" csg. RU csg crew and ran 69 jt 4 1/2" 9.5# H-40 8rs, R-3 ERW "A" csg. Set @ 3007' w/guide shoe on btm and float collar @ 2961'. Dowell cmtd w/1000 gals CW-1000 wash ahead of 500 sx class H 50:50 Pozmix, Yield 1.64, S.L. wt 12.5 PPG followed by 200 sx class H Cmt, S.L. wt 15.8PPG, yield 1.20cuft/sx. Displaced plug w/48 bbl H-20, Plug down @ 5:45 PM 3-29-82 w/1500 PSI, Float held OK, Circ 180 sx cmt to pit. Set slips on 4 1/2" csg & ND BOP. Rig released @ 7 PM 3-29-82.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. R. Wilson

TITLE

Supv. Drlg. Admin. Serv

DATE

3-30-82

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY

Sm

NMOCC