F	`э:	r:	n	Э.	-3	31	
•	٠.	'n	-	7	4	23	١

16.

HNITED STATES

SUBMIT IN TRIPLE	(CA	E.
(Other instructions	on	r÷
verse side)		

Form approved.

SUND	DEPARTMENT OF THE GEOLOGICAL RY NOTICES AND I	JIC 3	OTTEE OR TRIBE NAME	
1. OIL GAS WELL X	Jse "APPLICATION FOR PERM	TT—" for such proposals.)	7. UNIT AGREEME	SKAN TR
2. NAME OF OPERATOR AMERADA HESS C. ALURESS OF OPERATOR		J. Abache 9. Well No.		
Drawer "D".)	dan e with any State requirements.	11. SEC., T., R., M. SCRVEY OR	o Pictured Cl
14. PEZMIT NO.	15. ELEVATIONS (7158)	(Show whether low, str. us, etc.) N. W.		ARISH 13. STATE

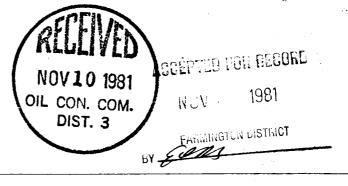
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL ALTERING CASING	<u> </u>	
FRACTURE TREAT		MULTIPLE COMPLETE	<u> </u>		<u> </u>	ABANDONMENT*	-	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACTRIZING [(Other) Completion	on	ABANDONAENI	X	
REPAIR WZLL (Other)		CHANGE PLANS			ilts of multipl	le completion on Wel	i Z	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) •

July 16, 1981 to Sept. 30, 1981. NOWSCO ran 1" coiled tbg. & blew hole dry w/nitrogen. Ran GR & collar log perf. 2-7/8" csg. opposite Pictured Cliffs zone selectively fr. 2878' to 2924' w/total of 10 shots. Ran 7 day BHP, loaded csg. w/2% KCl water & broke down formation thru above perfs, fraced thru above pers. w/24,000 gal. 1% KCl water, 1,753,380 SCF carbon dioxide, 18,000# of 100 mesh sand & 58,00# 20/40 sand in stages. back load & died. Swabbed eight days & started flowing.

Flowed dry gas at rate of 82 MCFPD on 12/64" choke CP Test of 9-30-81: 100#.



S. I hereby certify that the foregoing is true and correct SIGNED	TITLE _	Supv.	Adm.	Ser.	DATE	10-5-81	_
(This space for Federal or State office use)							_
APPROVED BY	TITLE _				DATE		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well Bo. Lease () erator 3 J. Apache "J" Amerada Hess Corporation County Unit Letter Jectica Township Renge 23N Rio Arriba 4 D Actual Foltage Lunation of Wells 900 West feed from the line aid Delicated Accesses Pool the rating Formation Ground Level Flev. So. Blanco Pictured Cliffs 160 | Pictured Cliffs 7158' 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? NA If answer is "yes," type of consolidation _ □ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contoined herein is true and complete to the best of my knowledge and belief. 900'-0 Position Supv. Adm. Ser. AMERADA HESS CORPORATION 10-5-81 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No.

1980 2310 2643