

Form 9-331  
(May 1953)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other: \_\_\_\_\_ to be  
verse side)

Form approved  
Budget Bureau No. 42-91  
2. LEASE DESIGNATION AND SERIAL  
SF-078272

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different completion.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
BCO, Inc.

3. ADDRESS OF OPERATOR  
135 Grant Ave. Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
990' FNL 1840' FWL Sec. 9 T23N R7W

14. PERMIT NO.  
GR 7207

15. ELEVATIONS (Show whether DP, RT, CA, etc.)

6. IF INDIAN, ALLIANCE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Dunn

9. WELL NO.  
5

10. FIELD AND FOM, OR WILDCAT  
Lybrook Gallup

11. SEC., T., R., M., OR BLM, AND  
BUREAU OR AREA  
Sec. 9 T23N R7W

12. COUNTY OF ARIZONA 13. STATE  
Rio Arriba N. M.

6. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

|                     |                          |                      |                          |                           |                                     |                 |                                     |
|---------------------|--------------------------|----------------------|--------------------------|---------------------------|-------------------------------------|-----------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> | WATER SHUT-OFF            | <input type="checkbox"/>            | REPAIRING WELL  | <input type="checkbox"/>            |
| FRACUTURE TREAT     | <input type="checkbox"/> | MULTIPLE COMPLETION  | <input type="checkbox"/> | FRACUTURE TREATMENT       | <input type="checkbox"/>            | ALTERING CASING | <input type="checkbox"/>            |
| SHOOT OR ACIDIZE    | <input type="checkbox"/> | ABANDON              | <input type="checkbox"/> | SHOOTING OR ACIDIZING     | <input type="checkbox"/>            | ABANDONMENT     | <input type="checkbox"/>            |
| REPAIR WELL         | <input type="checkbox"/> | CHANGE PLANS         | <input type="checkbox"/> | (Other) Drilling Progress | <input checked="" type="checkbox"/> |                 | <input checked="" type="checkbox"/> |

(Other)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all completions and abandonment to this work.)

7-1-81 to 7-7-81 Drilled 7 7/8 hole to 5928, bits run as follows:

| Bit # | Type | Date Out | Footage Out | Rotate Hours | Feet Drilled | Avg. Per Hour | Deviation      |
|-------|------|----------|-------------|--------------|--------------|---------------|----------------|
| 1     | DT   | 6-30     | 218         | 2            | 218          | 109           | 1              |
| 2     | DTJ  | 7-1      | 1760        | 12 3/4       | 1542         | 121           | 1              |
| 3     | DTJ  | 7-2      | 2605        | 9 1/2        | 845          | 89            | 1              |
| 4     | F2   | 7-4      | 4539        | 52 1/2       | 1934         | 37            | 1/2            |
| 5     | F2   | 7-8      | 5928        | 58 1/4       | 1389         | 24            | failed to take |

7-8-81 Ran Welex Induction Electric Log, and Compensated Density Log. Welex will mail 2 copies to USGS and 1 to OCC of each log run.

7-9-81 Advised Corrine Florez with USGS we intend to start cementing the long string on this well at about 1:00 P.M. today.

7-9-81 Run 5875' 10.50 # J-55 ERW 4 1/2" casing. Two stage cement job as follows:

Stage 1 5875-5275 10 barrels mud flush. 175 sacks Class B 2% CaCl, 8 # salt, 1/2 # floccell, 6 1/4 # Gilsonite. Mixed at 15.2 #. Pumped plug at 3:15 P.M.

Stage 2 4729 - surface. Waited 4 hours for Stage 1 to set. Ran 10 barrels of water, 20 barrels flo check 21, 14 barrels of water, 800 sacks 65/35 Poz mix, 12% gel, 10 1/2 # gilsonite. Mixed at 11.4 #. Circulated 8 barrels of slurry to surface. Plug down.

7-10-81 Moved off. Waiting on cement to set up and completion unit.

18. I hereby certify that the foregoing is true and correct

SIGNED Harry B. Bay TITLE President DATE Jul. 13, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: