(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES

30 - 039 - 22777

DEPARTMENT OF THE INTERIOR	J. I. EASE DESIGNATION
GEOLOGICAL SURVEY	#156 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	Jicarilla
TO DACK	7. UNIT AGREEMENT NAME
DRILL X DEEPEN - PLUG BACK -	
b. TYPE OF WELL SINGLE MULTIPLE TONE	8. FARM OR LEASE NAME
WELL X WELL OTHER ZONE	Jicarilla Apache
Reading & Bates Petroleum Co.	9. WELL NO.
A TOP OF A THE	# 8-1  10. FIELD AND POOL, OR WILDCAT
$A_{\text{F}}$ and $A_{\text{F}}$ are Suite 2200 Denver (I) 80204	Wildcat Cahola
4. LOCATION OF WELL (Report location clearly and in accordance with the	11. SEC., T., B., M., OR BLK.
At surface 1650' FNL 1650' FEL	AND SURVEY OR AREA
At proposed prod. zone Same	Sec. 3, T23N, R2W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE?	12. COUNTY OR PARISH 13. STATE
on .f Dleomfield NM	Rio Arriba New Mexico
Approximately 93 littles of of blocking 16, so, of acres in lease 17, so, to listance from proposed.	OF ACRES ASSIGNED THIS WELL
LOCATION TO NEAREST 12500 PROPERTY OR LEASE LINE, FT. 2560	160 40
(Also to nearest drig. unit line, it any	Rotary
OR APPLIED FOR, ON THIS LEASE, FT.	22. APPROX. DATE WORK WILL START
21. ELEVATIONS (Show whether DF, RT, GR. etc.) 7265' Gr DRILLING OPERATIONS AUTHORIZED ARE	June 15, 1981
7265' Gr DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED  "GENERAL REQUIREMENTS" CEMENTING PROGRAM "GENERAL REQUIREMENTS" SETTING DEETH	his action is subject to administrative
"GENERAL REQUIREMENTS"	ppeal pursuant to 30 GER 290
SIZE OF HOLE SIZE OF CASING WEIGHT FACTOR	Cement to surface
$\frac{12}{1}$ $\frac{1}{1}$ $\frac{24\pi}{1}$ $\frac{24\pi}{1}$ $\frac{1}{1}$	900 sks.
7 7/8"4 1/2"11.6# 7700"	
We propose to drill the above described well to	7700' to test the
We propose to drill the above described were seemed and Dakota Formations. See attachments	for additional APD
information.	
mioinacton.	
	SCLEI/LE /
	11202112
	JUN 2 9 1981 OIL CON. COM.
	OIL CON. COM.
	DIST. 3
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present in above space described and proposed proposed directionally, give pertinent data on subsurface locations and mea	productive zone and proposed new productive sured and true vertical depths. Give blowout
zone. If proposal is to orm of deeper	
preventer program, if any.	
24. Division Engineer	DATE5/13/81
Blosser David L. Blosser	The second secon
(This space for Federal or State office use)	
APPROVAL DATE	

NA :

MEXICO ALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-107 keyised 10-1-78

SANTA FE, NEW MEXICO 87501

			<del></del>		Lease	<del></del>	actes of the Be		Well No.
DING & B	ATE	ES PETROLEUM COMPANY			JI	CARILLA	APACHE 3		7
Letter	Secti	on	Township			and e	County		
ual Footage Locat	3	Walls	231		l	2W	R:	io Arriba	
1650		from the No	orth	line and	165	50	feet from the	East	line
265 Producing Formation Gallup/Dakota			Pool				Dedicated Acreage: 40 160 Acrea		
1. Outline the acreage dedicated to the subject v					all by	Wilde		· · · · · · · · · · · · · · · · · · ·	
2. If more that interest and	in oi Proy	ne lease is alty).	dedicate	d to the wel	l, outli	ine each a	nd identify th	e ownership t	thereof (both as to working
X Yes [	mmu	nitization, ui No If an	nitizatio swer is	n, force-pooli	of cons	? olidation _	Operati	ng Agreen	nent
No allowable	nece e wi	ll be assigne	d to the	well until all	l intere	sts have b	een consolid	ated (by com	munitization, unitization, approved by the Commis-
	Ţ	<del></del>				1			CERTIFICATION
	1					1		I hereby	certify that the information con-
	1					' 		1	rein is true and complete to the
	ı				-	1	1		y knowledge and belief.
	1				1650	1		Name	C. Bran
	<del>-</del>			77		7 — — — 1 — 1650	)!	Da:	vid L. Blosser
	1		}	/ / /		1			vision Engineer
	1		1			1.		Reading	& Bates Petroleum Co
	Ţ	Sec	· /		/ /	1		Date	a bates retroteum co
	ı			///	//	 		5/14/	81
	!			3	WAS LEII	9 1981 N. COM 1ST. 3		shown on some soft of the soft	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.
	1 1 1				OIL CO	ST. 3		Date Surveye  May & Grand It and It a	11981-10
		Scale	: ln=1	0001		!		Centil Cuery	E MEER. IR.