

COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Aztec Energy Corporation

3. ADDRESS OF OPERATOR 87401  
1206 E. 20th Street, Farmington, NM

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 960' FNL, 800' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
NM 28735

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Dever

9. WELL NO.  
#1

10. FIELD OR WILDCAT NAME  
Counselors Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 8, T. 23 N., R. 6 W.

12. COUNTY OR PARISH 13. STATE  
Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6780' GL

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☒  
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☐  
☐  
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☐  
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☐  
☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 11/2/82 Move in completion rig, pulled 216 - 3/4" rods and downhole pump, NU Blowout preventers, PU 2 jts. - 2 3/8" tubing. Tagged TD at 5530'.
- 11/3/82 POH with 170 jts. 2 3/8" tubing, RIH with 162 jts. 2 3/8" tubing with seating nipple at 5217'. Baker Lock set packer at 4794'. ND Blowout preventer, landed tubing at 5250'. Set packer with 15,000 lbs. tension on tubing.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wayne Townsend TITLE President DATE December 2, 1982

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DEC 14 1982

BY [Signature]

\*See Instructions on Reverse Side

MOCC