SUBMIT IN TRIPLICAT

(Other instructions on reverse side)

E*	Form approved. Budget Bureau No. 42-R1425.	
	30-039-21846	
	5. LEASE DESIGNATION AND SERIAL NO. NM 28694 SF 080345	
	6. IF INDIAN, ALLOTTER OR TRIBE NAME	••
	7. UNIT AGREEMENT NAME	
	8. FARM OR LEASE NAME BADLAND FEDERAL 9	
-	9. WELL NO. #1	
े र ्	W. Puerto Chiquito Mar	nsior
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NMPM	
	Section 9-T23N-R1W	

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK PLUG BACK 🗌 DEEPEN 🔲 DRILL X b. TYPE OF WELL MULTIPLE SINGLE GAS WELL OIL MELL X OTHER 2. NAME OF OPERATOR COTTON PETROLEUM CORPORATION 3. ADDRESS OF OPERATOR 717 17th St. Suite 2200 Denver, Colorado 80202
4. LOCATION OF WELL (Report location clearly and in accordance with any state regord At surface Section 9 1980' FWL 1980' FSL At proposed prod. zone 12. COUNTY OR PARISH 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE COLDENCAL BURYEY N.M. -Rio Arriba CARMINGION, I' M. NOT OF-ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED* DISTANCE PROBLEMS
LOCATION TO NEARBST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 640<u>E</u> 32 640 19. PROPOSED DEPTH ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. Rotary tools 6200' 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) October 1, 1981 7617' Gr PROPOSED CASING AND CEMENTING PROGRAM $\overline{23}$. QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE 375 sxs 3001 36# 9.5/8" 12 1/4" <u>To be determined</u> 23# 5500' 7" 8 3/4" To be determined 6200' 4 1/2" 10.5# 6 1/4" ARE Lebenkers 4B\$15C nd attached It is proposed to drill this well with rotary tools using mud as a circulation to the top of the Niobrara, then air through the Niobrara to total depth. The anticipated completion attempts will be in the Niobrara. Production casing will be cemented in such a way as to protect the Ojo Alamo and Pictured Cliffs. The reserve pit will be fenced on three sides before spudding. The fourth side will be fenced when rig moves out. Estimated Formation Tops 5710' 1940' Niobrara Ojo Alamo 58641 Niobrara Marker Pictured Cliffs 2100' 6200' 4130' roposed new productive IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present pro zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured preventer program, if any. 24 Division Production Manager SIGNED (This space for Federal or State office use) PERMIT NO.

UNITED STATES

APPROVAL, IF ANY: CONDITIONS O DARLENG C SUBJECT TO

APPROVED BY

SANTA FE, NEW MEXICO 87501

All distances must be from the cuter boundaries of the Section. Well No. Operator; BADLANDS-FEDERAL 9 COTTON PETROLEUM CORPORATION Range Unit Letter Rio Arriba 1W 23N Actual Footage Location of Well: 1980 West line feet from the South feet from the Dedicated Acreage: Ground Level Elev: Producing Formation 640 Acres Manco's 7617 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ | Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained hereIn is true and complete to the best of my knowledge and belief. Name Position Division Production Manager Cotton Petroleum Corporation Sec. September 4, 1981 I hereby certify that the well location 9 shown on this plat was plotted from field notes of actual surveys made by me or 19801 under my supervision, and that the some is true and correct to the best of my knowledge and belief. Date Surveyed Certificate 3950 Scale: 1"=1000"