

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit 'I' - 1850' FSL and 790' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

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FARMINGTON, N. M.

WELL ISSUE

5. LEASE DESIGNATION AND SERIAL NO.

Contract #47

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal Cont. #47

9. WELL NO.

#1-JV-47

10. FIELD AND POOL, OR WILDCAT Gallup

Chaco-N Dakota Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12, T23N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

12/23/81

1/5/82

11/14/82

7484' GR

7386'

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

7760'

7715'

0-7760'

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction - Density

27. WAS WELL CORED Yes

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	263'	9 5/8"	SEE ATTACHED	
4 1/2"	11.6#	7753'	7 7/8"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7466'	

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED

32. ACID, SHOT, FRA

DEPTH INTERVAL (MD)

SEE ATTACHED

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33. PRODUCTION

33.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
2/17/82		Pump					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
11/16/82	24	2"	→	37	12	8	324	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
70	155	→	37	12	8	43		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel and vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

B. W. Miller

TITLE President

Andy Birdsell - Royce McCary

ACCEPTED FOR RECORD

JAN 24 1983
DATE 1/21/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY

Cement Record

Casing → 250 sxs Class "B", 3% calcium chloride.
CT → Surface

Casing → 1st 750 sxs 50:50 poz w/ 2% cc, 6 1/4 # gilsonite/sx.
2nd 250 sxs Class "B" cement w/ 12% gel, 500 sxs
Class "B" Cement.

CT → 600'

ACID, SHOT, FRACTURE, CEMENT SQUEEZE:

11/12/82: Spot 250 gal. 7 1/2% Hcl H₂O from 7486'-7103'.

Dakota formation: - 3,039 bbls. slurry
102,000# sand

Spot 250 gal 7 1/2% Hcl from 7014' to 6631'.

Tocito formation: 23,637# sand

Gallup formation: 1092 bbls. slurry
34,120# sand in formation

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DIST. 3

PERFORATIONS:

Gallup: 6318', 6322', 6325', 6327', 6329', 6341', 6355', 6359', 6364', 6420', 6427',
6431', 6436', 6444', 6446', 6448', 6477', 6485', 6490'

Greenhorn: 7216', 7221', 7223', 7231', 7235', 7238', 7243', 7249'

Dakota "A": 7323', 7326', 7329'

Dakota "D": 7474', 7476', 7478', 7480', 7481', 7483', 7386'

Dakota "B": 7386', 7388', 7390', 7392'

Tocito: 6907', 6911', 6914', 6920', 6922', 6927', 6929', 6935', 6937', 6943', 6950',
6953', 6957', 6967', 6984', 6994', 6996', 7006', 7008', 7010', 7012', 7014'.