Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
Mesa Petroleum Co.

3. ADDRESS OF OPERATOR
1660 Lincoln St. #2800, Denver CO 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 750' FNL, 1650' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
NOO-C-14-20-5607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
South Blanco Navajo 8

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Lybrook Gallup Extension

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8-T23N-R7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7131' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|---|
| TEST WATER SHUT-OFF | ☐ | | ☐ |
| FRACTURE TREAT | ☐ | | ☐ |
| SHOOT OR ACIDIZE | ☐ | | ☐ |
| REPAIR WELL | ☐ | | ☐ |
| PULL OR ALTER CASING | ☐ | | ☐ |
| MULTIPLE COMPLETE | ☐ | | ☐ |
| CHANGE ZONES | ☐ | | ☐ |
| ABANDON* | ☐ | | ☐ |
| (other) Production Casing Report | | | ☐ |

RECEIVED
MAR 08 1982
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
MAR 11 1982
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was drilled to TD of 5800' using a 7-7/8" bit on 2/27/82. Ran 141 joints of new, 4½", 10.5#/foot K-55 STC production casing and set at 5798'. Float collar located at 5755', DV tool at 3048'. Cemented first stage with 225 sacks class "B", tailed in with 265 sacks "self stress". Cmented second stage with 325 sacks 65-35 pozmix, tailed in with 50 sacks class "B". Estimated top of first stage cement at 3228', estimated top of second stage cement at 1250'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Randy Kordonier TITLE Reg. Coordinator DATE 3/3/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

MAR 09 1982

FARMINGTON DISTRICT

BY SMS

*See Instructions on Reverse Side

NMOCC