UNITED STATES

Form A	Approved	ı.	
Budget	Bureau	No.	42-R142

UNITED STATES	5. LEASE			
DEPARTMENT OF THE INTERIOR	Jicarilla Tribal 396			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
GLOLOGIONE CONVE	Jicarilla Apac	3		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT N	AME		
(Do not use this form for proposals to drill-or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAM	IE		
1. oil gas	Jicarilla Trib	al 396		
well well other	9. WELL NO.	: i		
2. NAME OF OPERATOR	2			
Amoco Production Company	10. FIELD OR WILDCAT N			
3. ADDRESS OF OPERATOR	Chacon Dakota/Und			
501 Airport Drive, Farmington, NM 87401	11. SEC., T., R., M., OR E AREA SE/4, SE/4			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Section 8-T23N			
below.) AT SURFACE: 1120' FSL x 820' FEL	12. COUNTY OR PARISH			
AT TOP PROD. INTERVAL: Same	Rio Arriba	New Mexico		
AT TOTAL DEPTH: Same	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-229	921		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW	DF, KDB, AND WD)		
	7506'' GL			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF LIFE FRACTURE TREAT				
SHOOT OR ACIDIZE				
REPAIR WELL				
PULL OR ALTER CASING	change on Form 9-	330.)		
MULTIPLE COMPLETE	D OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, date of starting any proposed work. If well is directionally drilled, give subsurface locations and			
ABANDON*				
(other) Horizon Change	Ţ,			
including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine Due to change in plans, Amoco Production Comp as a Chacon Dakota/Undes. Gallup well, and no indicated by our APD dated March 26, 1982. Prevised survey plat.	directionally drilled, give sub nt to this work.)* any will complete t t just as a single	surface locations and the subject well zone Dakota as		
	1.5.4			
	and the second s			
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	and the second s			
C. L. Grand Cofeb. Value Manus and Tunn	Cal	© Lt		
Subsurface Safety Valve: Manu. and Type	Set	@ Ft.		
13. I hereby certify that the foregoing is true and correct				
SIGNED Wayne Letterman District En	gineer _{DATE} April	15, 1982		
(This space for Federal or State o				
ADDROVED DV	DATE	PROVED		
APPROVED BYTITLETITLE	DATE API	MENDED		
	\ A57	AIVIETADEO		
. ~		DD 2 () 1982		
ch'		PR 2 0 1982 MES F. SIMS		
*See Instructions on Reverse	Side	MES F. SIMS		
NMOCD	DIST.	RICT ENGINEER		
$\mathcal{N}/\mathcal{E}\cup\mathcal{D}$	1 2131			

NMOCD

STATE OF NEW MEXICO ENERGY AND MINURALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

2		All distances	must re trot	Lease	houndaries ef t	7,1		Well No.
Design December 1997	O PRODUCTION COMPANY JICARILLA TRIBAL -396						2	
	tion	Township		Range		County		
p	8	23%			3W	Rio	Arriba	
Actual Footage Locatio								
2300		outh	line and	820	fee	t from the	East	line
Ground Lavel Slev.	Producing Fo			Pool				edicated Acreage:
7506		/Gallup		Chaco	n Dakota/	Undes. (Gallup	160/40 - Acres
	4							alat balaw
interest and :	one lease is coyalty).	dedicated	to the well	l, outline	each and ide	ntify the e	ownership the	ereof (both as to working
dated by com Yes	munitization,] No If a "no," list the	unitization,	force-pooli es;' type o	ng.etc?	lation		· •	ted. (Use reverse side of
this form if n	ecessary.) will be assign	ned to the w	ell until al	l interests	have been	consolida	ted (by comm	nunitization, unitization, approved by the Commis-
			; } 	. <u> </u>			tained here best of my Wan Name	ertify that the information con- ein is true and complete to the knowledge and belief. yne Lletus
		Sec.				Company (1977) at all the latest the control of the latest the lat	Position Dis Company Amo	ne I. Peterson trict Engineer co Production Compa
			a)		11201	<u>320 :</u>	snown on notes of under my is true a	्रेको क्ष्यांकीय स्थापिक स्थित
DECOMPT 200	3 1320 1550	1980 2310 20	540 20	00 1500	1000	200	Fred Centicole 3950	