

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FSL x 820' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

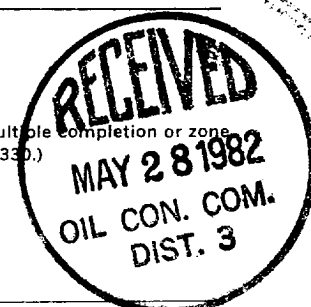
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) spud and set casing

SUBSEQUENT REPORT OF:

RECEIVED
MAY 26 1982
U.S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE
Jicarilla Tribal 396

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Tribal 396

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
P AREA SE/4, SE/4
Section 8 - T23N - R3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.
30-039-22921

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7506' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole on 4-23-82 and drilled to 329'. Set 8-5/8" 24# surface casing at 329' on 4-23-82 and cemented with 315 sx class B neat cement containing 2% CaCl₂. Good cement was circulated to surface. Drilled a 7-7/8" hole to a TD of 7793'. 5-1/2" 17# production casing was stuck at 7555'. Cemented 5-1/2" casing with 150 sx class B neat cement and 200 sx of 50:50 POZ cement. Temperature log showed cement at 6200'. Opened DV tool at 5497' and cemented the second stage with 1420 sx of 50:50 POZ. Cement was not circulated to the surface. Temperature log showed cement top at 400'.

Released the rig on 5-15-82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By E.T. Roberson TITLE Admin. Supvr. DATE 5-24-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 27 1982

*See Instructions on Reverse Side

FARMINGTON, N. M.
BY Sms

NMOCC