Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD, Artesia, NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	то т	RANSPOR			TURAL GA	<u> </u>			
perator		-	Well	API No.					
MW Petroleum C	orporation				<u> </u>				
idress 1700 LINCOLN,	8020			DEG	EIAE				
eason(s) for Filing (Check proper	box) Change in Transpor			Other (Plea	se explain)	IAN1	0 1994	ري	
ecompletion Oil	Effective 01-01-94								
ecompletion Oil Dry Gas hange in Operator Casinghead Condensate							<u> DN. DIV</u>	<u></u>	
change of operator give name	<u> </u>					DI	ST. 3		
d address of previous operator									
DESCRIPTION OF WELL AND LE	Well No.	Pool Name, Incl	uding Fo	rmation	Kind of Lease		Lease No. Agree	ment	
ease Name Tacarilla Tribal 396	2	Lindrith Gall			State, Federal o	or Fee	396 TF	R#46	
ocation							_		
Unit Letter P	_: : <u>1120</u>	Feet From The	S	Line and	820 Fe	et From The _	E	Line	
Section 08 Township	23N	Range 3W	, NMI	рм, Rio	Arriba			County	
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATUR	AL GAS			111		fa to be cont		
Name of Authorized Transporter o	f Oil 🛮 or Condensate	. 🗆			to which approve			L.	
Giant Refining Giant Refining				P. O. Box 256, Farmington, NM 87499 Address (Give address to which approved copy of this form to be sent)					
Name of Authorized Transporter of El Paso Natural		المال هما المالي	P. O.	Box 499	0. Farmingto				
If well produces oil or liquids,	Unit Sec.	Twp. Rge.		ctually connec		When ?			
give location of tanks.						<u> </u>			
this production is commingled wi	ith that from any other le	Gas Well	New We			Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -		Gas Weii	l HEW W		, l	1		i	
	Date Compl. Ready to P	rod.	Total De	epth		P.B.T.D.			
Elevations(DF,RKB,RT,GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Dep	Tubing Deput		
						Depth Casing Shoe			
Perforations									
	T	UBING, CASING	AND CE	MENTING REC	CORD				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET				SACKS CEMEN	<u>T</u>	
									
			-	····					
V. TEST DATA AND REQUEST FO	OR ALLOWABLE		<u></u>						
OIL WELL (Test must be after rec	overy of total volume of	load oil and mus	t be equ	al to or exceed	top allowable for	this depth or	be full 24 hours	<u>.)</u>	
Date First New Oil Run to Tank Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
	Tubing Pressure		Casing Pressure			Choke Size			
Length of Test	Tubling Flessure								
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas-MCF	Gas-MCF			
GAS WELL	<u> </u>	<u> </u>	1		,				
Actual Prod. Test-MCR/D	Length of Test		Bbls. C	Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFICA I hereby certify that the rules and Division have been complete with is true and complete to the	d regulations of the Oil C	onservation in given above			L CONSE Approved_		N DIVISION 1993	ON	
Signature				By_ Bull Chang					
JoAnn Smith Engineering Tech				SUPERVISOR DISTRICT #8					
Printed Name Title				Title_					
12-15-93 (303) 837-5000									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104.

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Date