

Form 9-311
(May 1983)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN REPLICATED
(Other instructions on reverse side)

Form Approved
Bureau of Land Management
5. LEASE DESIGNATION AND NUMBER
SF-078272

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different formation. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, RESERVE OR TRUST

7. UNIT AGREEMENT NAME

8. FARM OR TRACT NAME
Dunn

9. WELL NO.
9

10. FIELD AND TOWN OR WILDCAT
Lybrook Gallup & Undenated Graneros

11. SEC., T., R. OR ALK. AND SURVEY OR AREA
Sec 3 T23N R7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
BCO, Inc.

3. ADDRESS OF OPERATOR
135 Grant Ave. Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
990' FNL 2240' FEL Sec. 3 T23N R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)
GR 6922

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

WELL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) PLUG BACK ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and points pertinent to this work.)

6- 3-82 Perforated w/1 3 1/8" select fire shot at 6184, 6194, 6256, 6258, 6260, 6262, 6274, 6296, 6350, 6356 and 6366.

6- 4-82 Spotted 1500 gallons 7 1/2% MCA double inhibited acid. Broke down perforations (6184 to 6366) with a straddle packer.

6- 5-82 Sand water foam fracked, (70%), with 39,000 gallons water, 290,000#'s 20-40 sand and 3,845,800 standard cubic feet of nitrogen. Average treating pressure 6000#'s, at 12 water bbls. per minute. ISIP 4000#'s, 5 min. 3650#'s. Treated 64,000 gallons of water with 68 gallons LP 55, 1344#'s WG-12, 113 sacks KCL, 300 gallons of Howco suds, and 25 gallons BE-3.

6- 6-82 Allowed well to flow. This was date of 1st oil production on this well.

6- 7-82 Circulated sand. Reported date of 1st production on well was 6/6/82 to Minerals Management Service.

6- 8-82 to 6-12-82 Tried to produce well by flowing same.

6-14-82 & 6-15-82 Tested different zones with BP and packer. Lower Graneros (6350-6366) making gas cut water. Rest of perf's (6184-6296) making good oil and gas.

6-15-82 Obtained verbal approval to plug 6350-6356. A Sundry Notice was also filed this date for said plugging and was approved in writing on 6-18-82.

6-16-82 Set cement retainer at 6335. Squeezed perf's (6350-6366) with 100 sacks Class B Cement mixed at 15.6#'s. Pulled out of retainer and reverse circulated 1/2 bbls. of cement. PBTD is now 6335.