

Form 9-331 -  
(May 1953)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

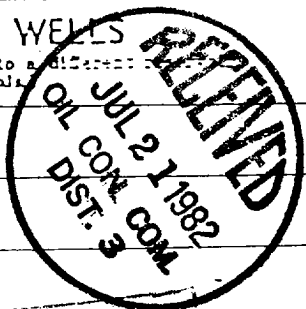
SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved  
Revised (2-27-77) No. 42-R14

SF-078272

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth. Use "APPLICATION FOR PERMIT" for such proposals.)



1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Ave. Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1980' FNL 390' FEL Sec. 3 T23N R7W JUL 15 1982

14. PERMIT NO.

15. ELEVATIONS (Show whether at, on, or below surface)

GR 6953

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dunn

9. WELL NO.

11

10. FIELD AND TYPE OF WILDCAT  
Lybrook Gallup & Undesignated Graneros

11. SEC., T., R., OR BLK. AND SURFACE AREA

Sec 3 T23N R7W

12. COUNTY OR PARISH

Rio Arriba, N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) DRILLING PROGRESS

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.)

6-4-82 to 6-13-82 Drilled 7 7/8 hole to 6475, bits run as follows:

Bit #	Make	Type	Date	Footage	Rotate	Feet	Avg. Per	Deviation
			Out	Out	Hours	Drilled	Hour	
1	Smith	B5J	6- 3	300	3 1/2	300	85.7	1/2
2	Hughes	OSC-3AJ	6- 4	1677	7 1/4	1377	189.9	1
3	Smith	DTJ	6- 5	2422	9 1/4	745	80.5	1 1/4
4	Smith	E2	6- 8	4594	64	2172	33.9	1 1/2
5	SEC	S84F	6-12	6364	81 3/4	1770	21.7	Failed to take
6	HTC	?	6-13	6475	8 3/4	111	12.7	1 1/2

6-14-82 Ran Welex Induction Electric Log - Gamma Log and Compensated Density Neutron Log. Welex will mail 2 copies to Minerals Management Service and 1 to OCC of each log run.

6-14-82 Advised Faye Marsh with Minerals Management Answering Service that we intended to start cementing the long string on this well between 6:00 and 10:00 A.M. on 6-15-82.

6-14-82 Ran 6472' 11.6# N-80 4 1/2" casing. 3 stage cement job as follows:

6-15-82 Stage 1 TD-5762. Ran 10 barrels mud flush. Mixed 175 sacks Class H 2% CaCl, 8# salt, 1/2# floccell, and 6 1/4# Gilsomite. Mixed at 15.1#. Cement was not designed to circulate to DV tool at 5762. It did not circulate. Top of cement will be reported on a later Sundry Notice. Plug down 10:20 A.M.

6-15-82 Stage 2 5762 to 4648. Waited 4 hours for Stage 1 to set. Ran 10 barrels mud flush. Mixed 200 sacks Class H at 15.1# with same additives as Stage 1. Cement was not designed to circulate to DV tool at 4648. It did not circulate. Top of cement will be reported on a later Sundry Notice. Plug down at 2:50 P.M.

6-15-82 Stage 3 4648-surface. Waited 4 hours for Stage 1 & 2 to set. Ran 10 barrels water, 20 barrels flocheck 21, and 5 barrels water. Mixed 950 sacks 65/35 Poz, (Halliburton Lite), 6% gel, 10# Gilsomite, 1/4# floccell, 8# salt. Mixed at 12.7#. Circulated 12 barrels of cement. Plug down at 7:50 P.M.

6-16-82 Rigged down. Waiting on cement.

18. I hereby certify that the foregoing is true and correct

SIGNED Harvey R. Boyle

TITLE President

ACCEPTED FOR 7/20/82

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCQ.

JUL 20 1982

DATE

FARMINGTON DISTRICT  
5mm