

Form 8-231
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on the
reverse side)FIELD APPROVAL
Bureau Order No. 40-81

5. LEASE DESIGNATION AND FIELD

SF-078272

6. IF INDIAN, AGENCY OR TRIBAL

SUMMARY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Ave. Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL 390' FEL Sec. 3 T23N R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

GR 6953

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dunn

9. WELL NO.

11

10. FIELD AND FORM. OF WILDCAT

Undesignated Graneros

11. SEC. T23N R7W OF BLK. 17N
SOUTH OF AREA

Sec 3 T23N R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(Note: Report results of multiple completion on Well
Completion or Recombination Report and Log forms.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and assem-
bly to this work.)6-26-82 Drilled out stage tools. PBTD is 6446. Ran Micro-Seismogram Log. Welex will mail
2 copies of same to Minerals Management Service and 1 copy to OCC. Cement tops
determined to be as follows:

Stage 1	6446 to 5776
Stage 2	5762 to 5030
Stage 3	4648 to surface -- cement circulated

6-26-82 Pressure tested casing at 3050#'s and held. Moved completion unit to another well.

7-29-82 Perforated with 9 3-1/8" .32 diameter select fire shots at 6343, 6324, 6321, 6312,
6309, 6306, 6303, 6244, and 6232.7-29-82 Spotted 2,000 gallons 7 1/2% HCL with 5 gals. LT22, 4 gals. I-15, and 4 gals. C53.
Broke down perforations with a straddle packer. Couldn't break 6232 and 6244.7-30-82 Spotted 1500 gallons 7 1/2% HCL with 4 gals. LT22, 3 gals. I-15, and 3 gals. C-53.
Broke down 6244. Couldn't break down 6232. Swabbed well down.7-31-82 Sand water foam fracked, (60%), with 89,435 gallons foam, 147,000#'s 20-40 sand
and 2,585,863 standard cubic feet of nitrogen. Average treating pressure 5,600
at 24 foam bbls. per minute. Well sanded off. Treated 64,000 gallons of water
with 192 gallons LT-22, 11,200 sacks KCL, 254 gallons frac Foam I, 64 gallons
ASP-522. This was date of first production on this well.

8-1-82 Allowed well to flow.

8-2-82 Advised Minerals Management Service by mailgram that date of 1st production on
this well was 7-31-82.8-3-82 Potential Graneros formation at 99 BOPD and 99 MCF flowing through casing on
32/64 choke.

ACCEPTED FOR RECORD

AUG 12 1982

FARMINGTON DISTRICT

BY

18. I hereby certify that the foregoing is true and correct

SIGNED Harry R. BaylessTITLE PresidentDATE 8/5/82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

DATE