DISTRIBUTION SANTA I E		OR ALLOWABLE	on 1/HLB 1	DS ISC 9 COPIES Superiordes Old C-104 and C-116 Ellective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	- AND ASPORT OIL AND IV	ATURAL GAS	(11)
LAND OF FICE	AUTHORIZATION TO TIVAL	tor ore rate t	~ l	O THE X
IRA: CORTER OIL			2	OF ILLE
GAS			•	
OPERATUR .				082
OPERATION OFFICE				AUG 12 60M.
BCO, Inc.				AUG 12 COM.
Address				OF CONT. 3
135 Grant, Santa Fe,	New Mexico 87501	Other (Please	s plant	
Reoson(s) for filing (Check proper box)	•	Omer (1 1 Pass	<i>(1),</i>	
Hew Well (A)	Change in Transporter of: ` Oil Dry Gas			
Recompletion Change in Ownership	Casinghead Gas Condens	<u> </u>		
Charite In Common Common Communication Commu				
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND L	EASE		Ward of Loose	Leone No.
Feare Name	Well No. Pool Name, Inc. bally 10	1	Kind of Lease F. State, Federal or	EDERAL SF-078272
DUNN	11 Lybrook Gallup)	31016, 1 000.0.	1
Location	X 1	. 390	Fact From The	E
Unit Letter H : 1980	Feet From The N Line	and		
Line of Section 3 Town	nship 23N Range	7W , NMPM	, Rio	Arriba County
	TO SEE AND MATURAL CA	c		
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS			copy of this form is to be sent)
į .		135 Grant, Sa	nta Fe, New	Mexico 87501
Name of Authorized Transporter of Cas.	inghedd GasXXI or Dry Gas	Address (Give address	to which approved	copy of this form is to be sent;
BCO, Inc.		135 Grant, Sa	nta Fe, New	Mexico 87501
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Yes	Appre	oximately 6-1-82
give location of tanks.		·		
	h that from any other lease or pool,		- Case	Plug Back Same Resty. Diff. Resty.
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen P	Olug Back Same Hesry, Din. Hes v.
Designate Type of Completio		Total Depth		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	6475		6446
6-3-82	Name of Producing Formation	Top Oil/Gas Pay	T	Subing Depth None. Will be
GR 6953	Gallup	5348		when Graneros & Gallup are placed in production Depth Cosing Shoo
Perforations One 3-1/8" .32	diameter select fire shot	at 5584, 5534,	5518,	
5482, 5478, 5474, 5470	5436, 5368, 5356, and 5	348		6472
	TUBING, CASING, AND	DEPTH 5		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	296		200
7 7/8	8 3/8 24# K-33 4 1/2 11.6# N-80	6472		1325 - 4429 cubic feet
4 1/2	2 3/8 4.7# J-55	None. Will be	set at 6330	when Gallup &
		Graneros	are placed	in production
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a pole for this de	fier recovery of total vol pih or be for full 24 hour	ime of load oil and s)	must be equal to or excess top allow-
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas lift, o	etc.)
8-7-82	8-10-82	Flow		
Length of Test	Tubing Pressure	Cosing Pressure		Choke Size
24 hrs.	None	50		5/8 Gas-MCF
Actual Pred. During Test	Oil-Bbls.	Water - Bbls.		305
. 8-10-82	61	0		303
OAC WELL				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMC	F	Gravity of Condensate
		Cosing Pressure (Shu	t-in)	Choke Size
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (and		
	CE			ION COMMISSION
CERTIFICATE OF COMPLIAN	· ·		AUG 26 19	182
I hereby certify that the rules and	regulations of the Oil Conservation	^		
		BY Uriginal Si	gned by FRANK T.	
Commission have been complete with a best of my knowledge and belief, above is true and complete to the best of my knowledge and belief.		TITLESUPERVISOR DISTRICT 若 3		
•		41	to be filed in co	mpliance with RULE 1104.
al o a		41		his for a newly drilled of despense
Harry A Dighorwa)		II as the form must be accompanied by a tabulation of the overtice		
Harry R. Bigbee, President		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
(Title)		ll able on new and recompleted wells.		
8/11/82		I wall name or numb	er, or transporter	III, and VI for changes of owner, or other such change of condition
(D	ate)	Separata For	ins C-104 must	be filed for each pool in multiply
		remoteted wells.		