1 McHuah

1 Dome

Form 9-331 C (May 1963)

la. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

15. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEANE LINE, FT.
(Also to nearest drlg. unit line, if any)

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

18. DISTANCE FROM PROPOSED LOCATION

23

wepr X

l File

## SUBMIT IN TRIPLICATE\* (Other instructions reverse side) UNITED STATES

Form approved.
Budget Burean No. 42-R1425

atay tomi)	DEPARTMEN	TED STATES T OF THE I OGICAL SURVI	NTER		her instruc reverse si		5. LEASE DESIGNATION  NM 41720		
APPLICATION	V FOR PERMIT	TO DRILL, I	DEEPE	N, OR P	LUG B	ACK _	6. IF INDIAN, ALLOTTER	OR TRIBE NAME	
	ILL X	DEEPEN [		PL	JG BAC	:K 🗌	7. UNIT AGREEMENT N	AME	
	AS OTHER		SIN		MULTIP: ZONE	E	8. FARM OR LEASE NAM	d E	
NAME OF OPERATOR							Gallo Red		
Jerome P. McHugh							9. WELL NO.		
ADDRESS OF OPERATOR	000 5								
P O Box 208, Farmington, NM 87401.							10. FIELD AND POOL, OR WILDCAT		
LOCATION OF WELL (R	eport location clearly an	l in accordance wi	h any St	rte requireme	nts.*)	)	Undesignated		
1780' FSL - 980' FWL							11. SEC., T., B., M., OR BLK. , AND SURVEY OR AREA		
At proposed prod. zone							Sec 14 T23N R6W		
DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY OR PARISH 13. STATE		
3/4 mile NE of Counselor, NM				A second			Rio Arriba	NM	
DISTANCE FROM PROPO LOCATION TO NEARES		16. NO. OF AC		то		OF ACRES ASSIGNED THIS WELL			
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		860'	860'		320		40		
DISTANCE FROM PROPOSED LOCATION*			1 '			20. ROTA	TARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT.		2 miles		5700 <b>'</b>		Rotary			
ELEVATIONS (Show whether DF, KT, GR, etc.)							22. APPROX. DATE WORK WILL START*  ASAP		
		PROPOSED CASIN	IG AND	CEMENTING	PROGRA	М			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	оот	SETTING DEPTH		QUANTITY OF CEMENT			
12½"	8-5/8"	24#		200 200		135 sx to surface			
7-7/8"	41211	10.5#_		5700	1	1600 cu.ft. slurry in 2 stages		n 2 stages	

Cost got a

Plan to drill with spud mud to 200' to set 8-5/8" surface casing. Will then drill a 7-7/8" hole to 5700' to test the Gallup Formation. Will be using a gel-mud-water mixture for drilling to T.D. Will run IES and CDL logs; if it appears productive, will run 4½" casing, perforate, frac, clean out after frac and complete well.

GAS NOT DEDICATED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, 24. Agent Jerry deral or State office use) (This space for PERMIT NO. APPROVAL DATE APPROVED

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

AS AMENDED

JAMES F. SIMS DISTRICT ENGINEER

## OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-7

ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section. Well No. Overator Gallo Red Jerome P. McHugh County Township Unit Letter Rio Arriba 6 West 23 North Actual Footage Location of Well: West feet from the 980 South feet from the Dedicated Acreage: Producing Formation Pool Ground Level Elev. 40 Undesignated Gallup Gallup 6840 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_\_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Position Agent Company Dugan Production Corp. 3-22-82 Sec. 14 9801 Date Surveyed March 2, 1982 1780' Registered Professional Engineer and/or Land Surveyor Edgar L. Risenhoover, L.S.

