

UNITED STATES DEPARTMENT OF THE INTERIOR

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

3 NMCD

1 McHugh

1 Dome

1 File

1 Giant

Form C-104

Revised 10-1-78

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

MAY 18 1982

Jerome P. McHugh

P O Box 208, Farmington, NM 87401

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well

Change in Transporter of:

Recompletion

Oil

Change in Ownership

Casinghead Gas

Dry Gas

Condensate

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Gallo Red	1	Undesignated Gallup	State, Federal or Fee Fed	NM 41720
Location				
Unit Letter	1780	Feet From The	South	Line and
Line of Section	14	Township	23 N	Range
			6 W	NMPM, Rio Arriba
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)					
Giant Refining, Inc.	P O Box 256, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	14	23N	6W	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
4-22-82	5-14-82	5598' RKB	5570'					
Elevations (Dh, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6840' GL	Gallup	5178'	5482' RKB					
Perforations			Depth Casing Shoe					
5178-5546', 46 holes			5598' RKB					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	204' RKB	115 sx class B + 2%CaCl
7-7/8"	4-1/2"	5598' RKB	175 sx class B 1st stage
			450 sx 65-35 + 100 sx
			Class B 2nd stage

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-12-82	5-13/82	flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	0	565 psi	NA
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	85	80 frac water	75 est.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas A. Dugan

Agent

5-18-82

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.