Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

TO TRANSPORT OIL AND NATURAL GAS

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator Chace Oil Company, I	inc.					3	0-039-22	957		
313 Washington SE, A	Albuquerque,	NM 8	37108							
eason(s) for Filing (Check proper box) iew Well scompletion	oi [in Transpo	. 🗀	Oth	es (Piease expla	in)		-		
change in Operator L	Casinghead Gas	Conden	mate					_,		
d address of previous operator							7:	:33-		
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Includin				ng Formation Kind o			Jicarilla (Lese Indian Lese No.			
Jicarilla Tribal Contr		Sout	th Lind	rith Gal	lup-Dako	ta Sure, I	ederal of Fee	4	7	
Unit Letter	:790	Feet Fr	om The No	rth Lin	e and790	0 Fee	et From The	West	Line	
Section 11 Township	23N	Range	4W	,N	мрм,	Rio Ar	riba		County	
I. DESIGNATION OF TRAN	SPORTER OF	OIL AN	D NATU	RAL GAS						
Giant Refining Company or Condensate					Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87499					
El Paso Natural Gas Co.				Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79978					d)	
f well produces oil or liquids, we location of traks.	Unit Sec.	11 23N 4W y			iy connected? Yes	Whea	Whea ? 3/30/84			
this production is commingled with that it. V. COMPLETION DATA	from any other lease o	or pool, giv	ve comming!	ing order man	ber:				· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion	- (X)	ell (Ges Well	New Well	Workswer	Deepca	Plug Back	Same Res'v	Diff Res'v	
Date Spradded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erformions								Depth Casing Shoe		
	TIRIN	G CASI	NG AND	CEMENT	ING RECOR	D	<u> </u>			
HOLE SIZE	CASING &				DEPTH SET		S	SACKS CEMENT		
				 						
. TEST DATA AND REQUE	ST FOR ALLOY	WABLE				bl - d db		6.51 24 have		
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test	ne of load	oil and must	Producing N	r exceed top all Aethod (Flow, p	owabie jor ini ump, gas lift, e	s aepin or be j sc.)	or just 24 nou	2.7	
ALC PER NEW OIL RUE TO THE	Date of Tex								بورىد. 1	
ength of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.			Water - Bbls.			Gar- MCF			
GAS WELL	1			<u>.l.</u>						
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE				OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved MAY 1 1 1989						
				Date Approved						
Stream Vice President Production					by South Propries 4 P					
Frank A. Welker Vice President Production Printed Name 5/5/89 505/266-5562					e					
Date		Telephone								
					كشيرا كبرين					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- A) Senante Form C-104 must be filed for each pool in multiply completed wells.