

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Chace Oil Company, Inc.
3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit "A" 530' FNL & 330' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well History attached. Day #6 through Day #9.



Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE _____
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
Contract #71
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME -
8. FARM OR LEASE NAME
Jicarilla Tribal Contract #71
9. WELL NO.
A-10
10. FIELD OR WILDCAT NAME
S. Lindrith Gallup Dakota
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 3, T23N, R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7100' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

ACCEPTED FOR RECORD
SEP 22 1982
FARMINGTON DISTRICT

*See Instructions on Reverse Side

NMOCC

BY [Signature]

9-13-82:

Day #6. Depth: 4340'. 24 hour footage: 573'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 25' per hour. Pump - liner size: 5 1/2. Pressure: 1,000#. 56 strokes per minute. Mud vis: 43. Wt.: 9.1. WL: 6.0. Mud additives: 50 gel, 4 starch, 4 thinner, 3 caustic soda, 1 1/2 soda ash, 50 bbls. oil, 5 gal. preservative. Deviation record: 1 1/4° at 4277'. Bit #4, 7 7/8, F2. 573', 23 hours.

23 hours - Drilling
1/4 hour - Trip for bit
1/4 hour - RS
1/2 hour - Survey

9-14-82:

Day #7. Present operation: drilling. Depth: 4826'. 24 hour footage: 486'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 28' per hour. Pump- Liner size: 5 1/2". Pressure: 1,000#. 55 strokes per minute. Mud vis: 46. Wt.: 9.1. W. L.: 6.0. Deviation record: 1 3/4° @ 4769'. Bit #4, 7 7/8". 1059', 46 1/4 hours. (J22)

23 1/4 hours - Drilling
1/2 hour - Survey
1/4 hour - RS BOP.

9-15-82:

Day #8. Present operation: drilling. Depth today: 5233'. 24 hour footage: 407'. Formation: Mesa Verde. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 16' per hour. Pump - liner size: 5 1/2. Pressure: 1,000#. 54 strokes per minute. Mud vis: 42. Wt.: 9.1. W. L.: 6.0. Mud additives: 50 gel, 4 starch, 4 thinner, 3 caustic soda, 1 1/2 soda ash, 50 barrels oil, 5 preservative. Bit #4: 7 7/8, F2. 1566', 69 1/2 hours.

22 3/4 hours - Drilling
1/4 hour - RS
1 hour - Repair hose on motor clutch

9-16-82:

Day #9. Present operation: drilling. Depth today: 5555'. 24 hour footage: 322'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 20' per hour. Pump - liner size: 5 1/2. Pressure: 1,000#. 53 strokes per minute. Mud vis: 43. Wt.: 9.2. WL: 5.0. Mud additives: 57 gel, 1 caustic soda, 8 LCM, 3 1/2 thinner, 2 soda ash, 5 preservative, 10 barite. Deviation record: 1/2° @ 5265'. 1/4° @ 5296'. Bit #4: 7 7/8, F2. 1528', 72 1/2 hours. Bit #5: 7 7/8, F2. 250', 14 hours.

17 1/2 hours - Drilling
4 1/4 hours - Trip
1 hour - Circulate
3/4 hour - Repack swivel
1/2 hour - Survey