

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

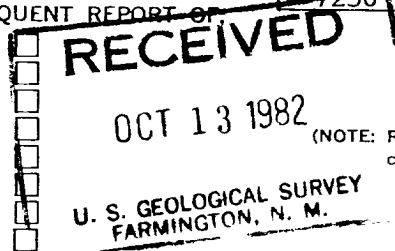
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
Chace Oil Company, Inc.
3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
Unit "K" 2310 FSL & 2310' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF



5. LEASE
Contract #71
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Tribal Cont. #71
9. WELL NO.
11-8
10. FIELD OR WILDCAT NAME
S. Lindrith, Gallup, Dakota
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 3, T23N, R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DE KDB AND WD)
7230 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well History attached Day #13 through Day #16.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Miller

TITLE

President

DATE

Ft.

10/11/8

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

FARMINGTON

10-7-82:

Day #13. Present operation: drilling. Depth today: 7310'. 24 hour footage: 300'. Formation: Dakota. Rotary RPM: 55. Weight on bit: 35,000#. Present drilling rate: 11' an hour. Pump - liner size: 5 1/2. Pressure: 1,000#. 56 strokes per minute. Mud vis: 53. Wt.: 9.5. W. L.: 5.8. 5% LCM. Mud additives: 27 gel, 1 1/2 soda ash, 3 thinner, 5 preservative, 2 caustic soda, 60 LCM, 30 bbls. oil. No deviation record. Bit #8, 7 7/8, F3. 372', 28 1/4 hours.
1/4 hour - RS BOP
23 3/4 hours - Drilling

10/8/82:

Day #14. Present operation: trip out to log. Depth today: 7550'. 24 hour footage: 240'. Rotary RPM: 55. Weight on bit: 35,000#. Pressure: 1,000#. 54 strokes per minute. Mud vis: 90. Wt.: 9.4. W. L.: 6.0. 8% LCM. Bit #8, 7 7/8", F3, 612', 46 hours.
17 3/4 hours - drilling
1/4 hour - RS BOP
2 1/4 hours - Circulate for log
1 hour - repair drum chain
1 1/4 hours - trip out to log

10/9/82:

Day #15. Present operation: Lay down drill pipe. Depth today: 7550'. Rotary RPM: 50. Weight on bit: 40,000#. Pressure: 1,000#. 56 strokes per minute. Mud vis: 80. Wt.: 9.4. W. L.: 7.0. 8% LCM.
14 1/4 hours - Trip
6 hours - Log with Schlumberger
3/4 hour - Circulate for logs
3 hours - Lay down drill pipe and drill collars.

10/10/82:

Day #16. Present operation: rig down. Depth today: 7550' TD.
2 3/4 hours - Lay down drill pipe and drill collars
5 1/4 hours - Rig up and run casing
1/2 hour - Circulate
1 hour - Cement first stage
2 1/2 hours - Drop bomb. Open DV tool and circulate
3/4 hours - Cement second stage
4 hours - Nipple down. BOP. Set slips. Cut off casing.
7 1/4 hours - Rig down to move. Rig released @ 10:45 P. M. 10/9/82

10/9/82: Ran 191 jts. of 4 1/2" 11.6# N-80 casing to 7548', with guide shoe set @ 7548'. Float collar @ 7505'. Short joint at 6186'-6206'. D. V. tool @ 3115'. Centralizers @ 7528', 7426', 7347', 7269', 7190', 7072', 6915', 6757', 3154', and 3076'. Cement baskets @ 7033', 6796', 6068', 5202', 5044', 2682', and 2052'. Cemented 1st stage with 780 sxs, (1404 CF) 50/50 pozmix, 12% gel, 6 1/2# Gilsonite and 6# salt per sack. Cemented 2nd stage with 425 sxs (765 CF) 65/35 pozmix, 12% gel, 6 1/2# Gilsonite per sack. Followed by 50 sxs (90 CF) Class B. Plug down @ 6:48 PM, 10/9/82. Circulated 3 bbls. to surface. WORT.