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TRANSPORTER	OIL
	GAS
FORMATION	
OPERATION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED  
SEP 15 1982  
OIL CON. DIV.  
DIST. 3

W. B. Martin and Associates

110 North Sullivan, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)	Other (Please explain)
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Lease name from Apache Flats M & M #2

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name <del>Jicarilla Apache</del> M & M	Well No. #2	Pool Name, including Formation Ballard P.C., <del>Pictured Cliffs</del>	Kind of Lease State, Federal or Fee Apache	Lease No. 362
Unit Letter N	1000	Feet From The South	Line and 970	Feet From The West
Line of Section 6	Township 23 N	Range 4 W	NMPM, Rio Arriba	County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	Box 1492 El Paso Tx 79976
Well produces oil or liquids, location of tanks.	Is gas actually connected? When
	No

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 09/82	Date Compl. Ready to Prod. 08/27/82	Total Depth 2640'	P.B.T.D. 2575'					
Productions (DF, RAB, RT, GR, etc.) 6884	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2495'	Tubing Depth 2450'					
Productions 245' - 2516'			Depth Casing Shoe 2602'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
5/8"	7"	97'	106.2 cu.ft. (90 sacks)
5/8"	2 7/8"	2602'	177 cu.ft. (150 sacks)
	1"	2450'	None

TEST DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Date of Test	Tubing Pressure	Casing Pressure	Choke Size
Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

WELL

Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
	3 Hours		
Flow Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size
	421	456	3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

*W B Martin*  
(Signature)

Operator  
(Title)

September 13, 1982  
(Date)

OIL CONSERVATION DIVISION

12-16-82  
APPROVED \_\_\_\_\_, 19\_\_

BY Original Signed by CHARLES E. JOHNSON

TITLE DEPUTY OIL & GAS SUPERVISOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply