

NATIONAL OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and
Effective 1-1-85

DATE RECEIVED	
SANITARY	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Merrion Oil & Gas Corporation
Address
P. O. Box 1017, Farmington, New Mexico 87401

Person(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Coalinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)



If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease #
Annie	1	Counsellors Undesignated Gallup	State, Federal or Free	Federal NM2873
Location	Unit Letter	Feet From The	Line and	Feet From The
	L	1650	South	990
	Line of Section	10	Township	23N
		Range	6W	NMNM, Rio Arriba

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Permian Corporation	P. O. Box 1702, Farmington, New Mexico					
Name of Authorized Transporter of Coalinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	P. O. Box 990, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	10	23N	6W	No	As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restr.	Diff. Re
XX	XX		XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8/30/82	9/27/82	5660' KB	5610' KB					
Elevations (DF, AAS, AT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6825' GL, 6838' KB	Gallup	5338' KB	5338' KB					
Perforations		Depth Casing Shoe						
5338 - 5560' KB, 3-1/8", 20 holes		5660' KB						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/2"	8-5/8"	218' KB	170 SX					
7-7/8"	4-1/2"	5660' KB	225 SX					
	2-3/8"	5338' KB	700 SX					
			100 SX					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of initial volume of fluid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Flowing	Flowing
9/25/82	9/27/82	Flowing	Flowing
Length of Test	Testing Pressure	Flowing Pressure	Casing Size
14 hr.	25	250	1/2"
Actual Prod. During Test	Oil-Rate, est. 24 hr.	Water-Rate, est. 24 hr.	Gas-MCF, est. 24 hr.
	134 Ebbs/D	43 Ebbs/D	250 MCF/D

GAS WELL

Actual Prod. During Test	Length of Test	Flowing Pressure	Flowing Pressure
Testing Pressure (psi)	Testing Pressure (psi)	Flowing Pressure (psi)	Flowing Pressure

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Steve S. Dorn, Operations Manager

OIL CONSERVATION COMMISSION

10-21-82
APPROVED
BY: Original Signature of Supervisor
SUPERVISOR DISTRICT # 3

TITLE
This form is to be filled in conformance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, the form must be accompanied by a tabulation of the depth test data on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells, including existing wells.
This form is to be filled out for all wells, including existing wells.