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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

DISTRICE III 1000 Rio Brazos Rd., Aztec, NM 87410 P.O. Box 2088 Säinn Fe<sub>t</sub> New Mexico - 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.	TO THA	NSPORT OIL	AND NATURAL GAS	Tally II Talki I a	······································
Operator	ODATION			Well API No.	
MERRION OIL & GAS CORP	OKATION			L	
Address P. O. BOX 840, FARMING	TON. NEW MEX	ICO 87499			
Reason(s) for Filing (Check proper box)	ori, nan man.		Other (Please explain)		
New Well	Change in	Transporter of:	Land Common Conference		
Recompletion	Oil  X  Dry Cos				
Change in Operator Casinghead Gas Condensate					
If change of operator give name					
and address of previous operator					
II. DESCRIPTION OF WELL A	control or seem of the company of the company of the company of	,			
Lease Name Well No. Pool Name, Including			**	Kind of Lease SEMES FederalXX Rex	Lease No.
Annie		Counselors	Gallup-Dakota	Julio, reactation res	NM-28737
Location	1450	0	1 000		
Unit LetterL	: 1650	Feet From The	outh Line and 990	Feet From The	East Line
Section 10 Township	23N	Range 6	W ,NMPM, Rio Ar	riba	County
III. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATU	RAL GAS		
Name of Authorized Transporter of Oil	[XX] or Conden		Address (Give address to which	approved copy of this form	is to be sent)
Meridian Oil, Inc.			P.O. Box 4289, Farmington, New Mexico 87499		
Name of Authorized Transporter of Casinghead Gas S or Dry Gas S			Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural GAs Company			P. O. Box 4990, Farmington, New Mexico 87499		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rgc. 23N 6W	is gas actually connected?	When ?	
If this production is commingled with that t	frun any other lease or	t	ing order number:	_1	
IV. COMPLETION DATA	noni any other lease of	poor, give commingi	ing order number.		
	Oil Well	Gas Well	New Well   Workover   I	Deepen   Plug Back   Sa	me Res'v Diff Res'v
Designate Type of Completion		022	1	Stepen   Fragranck   A	I I Kes
Date Spudded Date Compl. Ready to Prod.		Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay Tubing Depth			
Perforations					
Perorations				Depth Casing 5	Shoe
	W. 15.1.1.0				
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					
		DEPTH SET	SA	SACKS CEMENT	
				700 7-4- V	
V. TEST DATA AND REQUES	ST FOR ALLOW	ABLE			and the Particular Section 2011 and the section 201
OIL WELL (Test must be after r	ecovery of total volume	of load oil and must	t be equal to or exceed top allowal	ble for this depth or be for	full 24 hows.)
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump,	gas lýt, etc.)	
Land of the					
Length of Test	Tubing Pressure		Casing Pressure	Choke Sizo	3 W W 64
Actual Prod. During Test	Oil Bus		Water - Bbis.	Gas-MCF	
June 2 100. During toot	Oil - Bbls.		** MCT - 15018.	Class retCP	
CACAVELL	. l			I FIES 8	4930
GAS WELL Actual Prod. Test - MCI/D	· H and car serve		TACCO Secretarios de la composición del composición de la composición de la composición del composición de la composició	شاره المراجع ا	
recommended test - MICLYD	Length of Test		Bbls. Condensate/MMCF	OFFICO	rdciusajē) į 🛆
lesting Method (pitot, back pr.)	Tubing Pressure (Shu	it in)	Casing Pressure (Shut-in)	DIST	
J. S. G. Williams	6		some prosure founding	Choke 2176	
VI OPED ATOD CEDERAC	L. L. CONTRACTOR	DE LANCE			
VI. OPERATOR CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above			OIL GONGLIVATION DIVISION		
is true and complete to the best of my knowledge and belief.		Date Approved FEB 2.8 1990			
_///	0		Date Approved	. 25 20	1000
Show I have			7 \ -/	1 /	
Signature	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		By	3.1. d	Lamay .
Steven S. Dunn         Operations Manager           Printed Name         Title           2/26/90         (505) 327-9801		TitleSUPERVISOR DISTRICT #3			
					Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.