

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chace Oil Company, Inc.

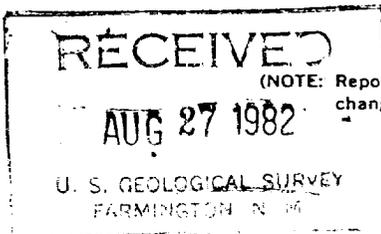
3. ADDRESS OF OPERATOR
313 Washington, SE., Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
Unit "A" 610 FNL & 425 FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other)

SUBSEQUENT REPORT OF:



5. LEASE
Jicarilla Tribal 361
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Tribal 361
9. WELL NO.
~~#1-361-37~~
10. FIELD OR WILDCAT NAME
S. Lindrith Gallup Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4 T23N, R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7127 GL

Progress Report

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See well history attached: 8/21/82 through 8/23/82.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED D. W. Miller TITLE President DATE August 25, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 03 1982

*See Instructions on Reverse Side

FARMINGTON BY SM

NMOCC

8-21-82:

Day #10. Present operation: drilling. Depth today: 7206'. 24 hour footage: 412'. Formation: Dakota. Rotary RPM: 55. Weight on bit: 36,000#. Present drilling rate: 12' per hour. Pump - Liner size: 5 1/2. Pressure: 1,000#. 54 strokes per minute. Mud vis: 45. Wt.: 9.2. W. L.: 8.0. Mud additives last 24 hours: 73 gel, 60 LCM, 1 1/2 soda ash, 4 thinner, 5 starch, 30 bbls. oil. Deviation record: 1 1/4 degree at 6810'. Bit #4, 7 7/8", F2. 1926', 40 hours.
 23 1/4 hours - Drilling
 1/4 hour - Rig service - Check LP
 1/2 hour - Survey

8-22-82:

Day #11. Present operation: drilling. Depth today: 7450' TD @ 8:45 A. M. 24 hour footage: 244'. Formation: Dakota. Rotary RPM: 55. Weight on bit: 35,000#. Pump liner size: 5 1/2. Pressure: 1,000#. 53 strokes per minute. Mud vis: 80. Mud weight: 9.4. W. L.: 8.0. Mud additives last 24 hours: 73 gel, 62 LCM, 4 thinner, 3 caustic soda, 1 1/2 soda ash, 5 preservative, 3 starch. Deviation record: 1 degree at 7261; 1 degree at 7450'. Bit #4, 7 7/8, F2. 1981', 93 1/2 hours; Bit #5, 7 7/8, F 4-5. 114', 13 hours. LCM 3%.
 1/4 hours - RS BOP
 6 1/4 hours - Survey and trip
 1 hour - Repl. low gear
 16 1/2 hours - Drilling chain.

2 3/4 hours - Drilling
 3/1/4 hours - Circulate
 7 hours - Trip
 4 1/4 hours - Log well
 5 1/4 hours - Laid down drill pipe
 1 1/2 hours - Run casing

Ran 188 jts. of 4 1/2", 11.6 lb/ft N-80 casing, plus one 21' short joint at 5989'. Shoe at 7448'. Float collar at 7405'. DV Tool at 3843'. Cement baskets at 7012', 6658', 5989', 3882', 2663', and 2348'. Circulated hole for 1 hour. Pumped 1,000 gals. mud flush. Cemented bottom stage with 650 sxs of 50/50 pozmix, 2% gel, 6 1/4# Gilsonite, and 6# salt per sack. Plug down at 10:40 A. M., August 23, 1982.

Opened DV Tool. Circulated upper stage 3 hours. Upper stage: Pumped 1,000 gals. mud flush. Cemented with 525 sxs of 65/35 Pozmix, 12% gel, 6 1/4# Gilsonite per sack. 200 sxs 50/50 Pozmix, 2% gel, 6 1/4# Gilsonite per sack, 50 sxs Class B neat. Plug landed at 2:51 P. M. on August 23, 1982. Circulated approximately 40 barrels of cement slurry to surface.