Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) UNITED STATES

3C-	637-	4	′تِ′	0
[ E 10.000 to	COLUMN ARTON CO.	A 411		N/O

	DEPARTMENT	OF THE IN	NTER	IOR		Į	5. LEASE DES	A ROITARDI	ND SERIAL NO.
	GEOLOG	SICAL SURVE	Υ				NM 2873	3	
APPLICATION	I FOR PERMIT T	O DRILL, D	EEPE	N, OR PI	LUG B	ACK_	G. IF INDIAN,	ALIMITEE	OR TRIBE NAME
a. TYPE OF WORK	_L *X	DEEPEN [	_		JG BAC		7. UNIT AGRE	EMENT NA	ME
b. TYPE OF WELL OIL XX GA	S CIL 14 OTHER		SIN ZOI	NGLE	MULTIPL ZONE	E	S. PARM OR I		F
2. NAME OF OPERATOR DUGAN F	RODUCTION CORP.		Ä				Strawbe 9. wrll No.	erry	
3. ADDRESS OF OPERATOR P 0 BOX	( 208, Farmingto	on, NM 874	01		EIVA		0. FIELD AN		
At suriace	port location clearly and 980' FSL - 810'		a any z		31 <b>19</b> 8	2 2	11. SEC., T.,		LK.
At proposed prod. zone				V			Sec 3		
	ND DIRECTION FROM NEAR		r office	e de la companya de l	· Jan		Rio Ari		NM
15. DISTANCE FROM PROPOSED 10. LOCATION TO NEAREST 810' 520						OF ACRES ASSIG	160		
18 DISTANCE FROM PROPOSED EUCATION				OO t		20. ROTABY OF CABLE TOOLS ROTARY			
21. ELEVATIONS (Show who							22. APPROX	. DATE WOL	K WILL START
6690' GL; 6702' RKB					ASAP				
23.		ROPOSED CASIN	G ANI	CEMENTING	PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	тоот	SETTING DEPTH		<u> </u>	QUANTITY OF CEMENT		
12-1/4"	9-5/8"	36#		200	)'	135	SX		
7-7/8"	4-1/2"	11.6 & 10.6	5#	5700		1620	ocu.ft.	total	slurry
, ,,,,									

Plan to drill with spud mud to set surface casing. Will then drill with water-mud-gel mixture to test the Gallup Formation. Plan to run IES & CDL logs and, if productive, will set  $4\frac{1}{2}$ " casing, cementing in 2 stages. Will selectively perforate, frac, clean out after frac and complete using  $1\frac{1}{2}$ " tubing.

GAS DEDICATED

PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive

signed Jerry Mc Hun h	TITLE	Landman	8-28-82
(This space for Federal or State office use)		APPROVAL DATE	
PERMIT NO.		All Kook B Dalie	APPRUVED AS AMENDED
CONDITIONS OF APPROVAL, IF ANY:			SEP 24 1982
ch 1	<b>sto</b> ner of the ch	The Control	JOY JAMES F. SHE STRICT ENGINEER

## OIL CONSERVATION DIVISION

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

P. O. BOX 2088

	JENNES DE MINICI	All distances mus	t he from the outer hounder	les of the Section.		
Operator		,	Lease			Well No.
	duction Corpor	ration	Strawbe			
Unit Letter	Section	Township	Range	County Rio A	rriha	
L	3	23 North	6 West	RIO A		
Actual Footage Loc		Couth	. md 810	leet from the	West	line
1980	test from the		Pool	Het nom me		Dedicated Acreage:
Ground Level Elev. 6690	Producing Fo	iallup	Counselors G	allup		160 ' Acres
0030	1 - 3 - 3 - 3	at tup	et well by colored pen		arks on th	he plat below.
2. If more the	nan one lease is	dedicated to the	well, outline each an	d identify the ow	vnership t	hereof (both as to working
3. If more the dated by c	communitization,	unitization, force-	p is dedicated to the vopooling.etc?  The of consolidation		erests of	fallowners been consoli-
this form i	f necessary.)	la da wall unt	il all interests have b	een consolidated	d (by соп	ated. (Use reverse side of munitization, unitization, approved by the Division.
		Sec. 3	Aug 81	1982	None  Position  Landr	McHugh man n Production Corp.
100% Dugar _ 810' <u>~</u> ⊚	Production C	orp.			Registered and/or La	confer to the hear of my over 1980  The protessional Engineer

