

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR  
W.B. Martin & Associates, Inc.
3. ADDRESS OF OPERATOR  
709 North Butler, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 965' FNL and 830' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO:                      | SUBSEQUENT REPORT OF:               |
|---|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/>  | <input type="checkbox"/>            |
| FRACTURE TREAT <input type="checkbox"/>       | <input type="checkbox"/>            |
| SHOOT OR ACIDIZE <input type="checkbox"/>     | <input type="checkbox"/>            |
| REPAIR WELL <input type="checkbox"/>          | <input type="checkbox"/>            |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/>            |
| MULTIPLE COMPLETE <input type="checkbox"/>    | <input type="checkbox"/>            |
| CHANGE ZONES <input type="checkbox"/>         | <input type="checkbox"/>            |
| ABANDON* <input checked="" type="checkbox"/>  | <input checked="" type="checkbox"/> |
| (other) <input type="checkbox"/>              | <input type="checkbox"/>            |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-22-84

Completed Operations: Plug and Abandon as per BLM instructions plug as follows:

Plug #1 Spot 13sxs 10-1 Thixset w/.2% fluid loss yield  $2.40\text{ft}^3/\text{sxs}$  ( $18.2\text{ft}^3$ ) from 2806'KB to 2260'KB.

Plug #2 Circulate 102sxs 10-1 Thixset w/.2% fluid loss yield  $1.40\text{ft}^3/\text{sxs}$  (Total  $143\text{ft}^3$  cement) from 479 to surface thru casing, open hole and 7"x2 7/8" surface casing annulus. Circulated approximately 7bbls cement. Set 4"x4" dry hole marker.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.B. Martin TITLE Operator Rep. DATE 8/29/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP-07 1984

RECEIVED  
SEP 11 1984  
OIL CON. DIV.  
DIST. 3

\*See Instructions on Reverse Side

NMOCC

5. LEASE  
Contract #398
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.  
#4 Martin-Florange
10. FIELD OR WILDCAT NAME  
Ballard Pictured Cliff
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NENE Sec. 16/T23N/R4W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7132' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

APPROVED  
AS AMENDED  
SEP-07 1984  
J. Stan McKee  
M. MILLENBACH  
AREA MANAGER

BUREAU OF LAND MANAGEMENT  
SANDWICH RESOURCE AREA