		1	
DISTRIBUTION ANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old G-104 and C-
FILE  9.S.G.S.  LAND OFFICE		AND ANSPORT OIL AND NATUR	Lifective 1-1-65
TRANSPORTER OIL GAS			AM 2 4 1083
PRORATION OFFICE	· ·	<b>1</b>	na na antana ang kataga. Tana ang Kalabana ang kataga ang
Operator			<b>317</b>
SHERMAN F. WAGENSELL	ER		DIST. 3
Brana Corp, 1223 Fir Reason(s) for filing (Check proper be	st Interstate Bldg, Albud	querque, NM 87102  Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	OII Dry G Casinghead Gas Conde		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE.  [Well No.] Pool Name, Including F	Cornation Kind of I	Lease No.
Mobil Apache 18	2 South Blanco		ederal or Fee Jicarilla 159
Location	790 Feet From The North		1
10			·
	ownship 23N Range		Rio Arriba County
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA		pproved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas _X	Address (Give address to which a	pproved copy of this form is to be sent)
El Paso Gas Company	Unit Sec. Twp. Rge.	El Paso, Texas	When
If well produces oil or liquids, give location of tanks.	ont Sec. Two Tages	is gas deitany connected.	1
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet		New Well Workover Deeper	n Plug Back Same Resty. Diff. Resty
1	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-27-82 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	3200 Top Oil/Gas Pay	3136 Tubing Depth
7241Gr	Pictured Cliffs	3018	3011
Perforations			Depth Casing Shoe
3018-23 and 3026-32,		D CEMENTING RECORD	3180
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11½	8 5/8	89	109CF-Circ.
64	23/8	3180	357CF-Circ.
	× 18	5017	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this d	epth or be for full 24 hours)	loil and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	as lift, etc.)
Length of Tost	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bols.	Gas-MCF
GAS WELL	<u></u>		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
762	3 hrs	-0-	Character State
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 3/4"THC
THC Choke CERTIFICATE OF COMPLIA	561 NCE	01L CONSER	· <del></del>
9 handy markly at a she arrive are	i regulations of the Oil Conservation	1	FEB 1 8 1983
Commission have been complied	with and that the information given he beat of my knowledge and belief.		NK T. CHAVEZ

(Signature)

(Dute)

Morris B. Jones, Engineer

January 16, 1983

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DISTRICT # 3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Panareta Forms C-104 must be filed for each and in multiply