

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R855.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐				
2. NAME OF OPERATOR SHERMAN F. WAGENSELLER						3. ADDRESS OF OPERATOR Brana Corporation, 1223 First Interstate Bldg, Albuquerque, NM 87102					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' from el At top prod. interval reported below SAME At total depth SAME						14. PERMIT NO. _____ DATE ISSUED _____					
15. DATE SPULDED 11-27-82		16. DATE T.D. REACHED 12-3-82		17. DATE COMPL. (Ready to prod.) 1-12-83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7241gr 7249kg		19. ELEV. CASINGHEAD 7245			
20. TOTAL DEPTH, MD & TVD 3200 Gr		21. PLUG, BACK T.D., MD & TVD 3136 Gr		22. MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 3200		24. WAS DIRECTIONAL SURVEY MADE No			
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs, 3018 to 3032 Gr						26. TYPE ELECTRIC AND OTHER LOGS RUN GR, DEN, ES and SP					
27. TYPE ELECTRIC AND OTHER LOGS RUN GR, DEN, ES and SP						28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8		32#-J		89		11 1/2		109CF-Circulated Class 8"			
4 1/2		11.6-N		3180		6 1/4		357CF-Circulated 60-90 100, Class 8"			
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		PACKER SET (MD)	
NONE											
31. PERFORATION RECORD (Interval, size and number) Pictured Cliffs, 2 SPF(3/8") 11' w/22 holes 3018 - 23 Gr 3026 - 32. Gr						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3018-32 Gr AMOUNT AND KIND OF MATERIAL USED 500gals, 15% HCL and SWF w/ 30M of 20-40 sand, and 30Mgals of KCl water, TP1150, 1R49BPM					
33. PRODUCTION						34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
DATE FIRST PRODUCTION 1-12-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow-Vent testing				WELL STATUS (Producing or shut-in) SI					
DATE OF TEST 1-12-83		HOURS TESTED 3		CHOKE SIZE 3/4" THC		PROD'N. FOR TEST PERIOD OIL—BBL. 850AOF		GAS—MCF. 76295		WATER—BBL. -0-	
FLOW. TUBING PRESS. 51		CASING PRESSURE 188		CALCULATED 24-HOUR RATE →		OIL GRAVITY-API (CORR.) -0-					
35. LIST OF ATTACHMENTS Vent-Waiting on PL Conn. to be sold						36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED: [Signature] TITLE: Morris B. Jones, Engineer DATE: 1-16-83					

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT

Ojo Alamo - 2612 Gr
Kireland - 2733 "r"
Fruitland - 2920 "
Pictured cliffs - 3012 "