SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

DISTRICT ENGINEER

## UNITED STATES

		ED STATES		reverse i		30-039-13313	4	
DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY						Tribal Contract #47 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						Jicarilla Apache	. A.	
1a. TYPE OF WORK	ILL 🖾	DEEPEN [	_	PLUG BA	ск 🗆	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL			-					
OIL WELL XXX WELL OTHER SINGLE ZONE ZONE  2. NAME OF OPERATOR						8. FARM OR LEASE NAME	_	
						Jicarilla Tribal #47		
Chace Oil Company, Inc. 3. ADDRESS OF OPERATOR						#3-437-339		
313 Washingto	on, SE, Albuquer	que, NM 8	7108			10. FIELD AND POOL, OR WILDCAT	Ext	
313 Washington, SE, Albuquerque, NM 87108  4. LOCATION OF WELL (Report location clearly and in accordance with any RECUMENT DED						S. Lindrith-Gallup I		
Unit "C" 336' FNL and 2310' FWL					ŀ	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone				SEP 23 1982		Sec. 11, T23N,R4W		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH   13. STATE		
12 miles SW of Lindrith, NM U. S. GEOLOGICAL SURVEY						Rio Arriba New Me	exic	
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST Lease line 336						OF ACRES ASSIGNED THIS WELL		
LOCATION TO NEAREST Lease line 336 PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) Unit line 330				2,560		20. ROTARY OR CABLE TOOLS		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,						ARY OR CABLE TOOLS		
or applied for, on this lease, ft. 1600' 7630'						Otary 22. Approx. Date work will st	ART*	
7293' GR 7307' KB						5-1-82		
23.		PROPOSED CASIN	IG AN	D CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	оот	SETTING DEPTH	<u> </u>	QUANTITY OF CEMENT		
9 3/4"	8 5/8"	22 5-5		225'	225 s	225 sxs Class B cement (405 CF		
7 7/8"	4 1/2"	<u></u>				1st stage: 750 sxs (1350 CF)		
					50/50	pozmix		
						2nd stage: 550 sxs (-990 CF)		
						pozmix. 12% gel. 5 (90 CF) Class B cemen		
					DAD.	(30 CT) Class by Celler	L.	
Drill 230' of 9	3/4" surface ho	ole. Set 2	25' (	of 8 5/8" casir	ng; ĉem	ent to surface with		
225 sxs cement.	Use an oil bas	se mud, (15	% oi.	l), and Schaeft	er 500	0# standard doublegat	е	
hydraulic BOP.	Drill 7 7/8" h	ole to 7630	' to	test the Dakot	ta form	ation.		
Wasatch formatio	on on surface.	Fetimated	tone	• 010-2605!• P	i Gerutai	Cliffg-3050'		
						; Greenhorn-7180',		
	'; Dakota "D"-74					်န္တေလလ မွာ ကို မည်းနိုင် လေနာက်သည် မွား ကြို့သည် မြန်မိတ်		
						헤찍 음음 신문 활동 숙송되었다.		
D. V. Tool @ 40	00'. Float coll	lar at 7600	٠.		:	원회 원취 활화 통취 홈페임이다.		
					:			
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If	proposal is to deep	oen or	plug back, give data on	: present pro	ductive zone and proposed new prod	uctive	
zone. If proposal is to preventer program, if an		ally, give pertinent	t data	on subsurface locations	and measur	ed and true vertical depths. Give bl	owout	
24.	7							
SIGNED	- Farteli	• T1	rle	Landman	:	9-20-	82	
	erel or State office next							
(This space for Federal or State office use)					-			
PERMIT NO.	· · · · · · · · · · · · · · · · · · ·	APPROVAL DATE		<u>도 한 그 및 취임, 조현, 현속도 없는</u>				
ADDDONNA DW					; 			
CONDITIONS OF APPROVAL, IF ANY:						APPRIVED.	+	
	1 No.	10 M				AS-AMENDED		
2	100/29	70a ·		On Reverse Side		็ งดิ้ง 2ี้ 3 วั๊งลิ้วั		
gh 7	The State of	<sup>くさ</sup> ごご*Se <b>¢</b> Instru	ctions	On Reverse Side	; *	Telio H		
					4			

## SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-7

All distances must be from the outer boundaries of the Section. Operator Well No. Jicarilla ribal <u>CHACE</u> OIL COMPANY Unit Letter Township 23 NORTH 4 WEST RIO ARRIBA Actual Fastage Location of Well: 336 feet from the NORTH 2310 line and feet from the Producing Formation Pool Dedicated Acreage: Ext. S. Lindrith Gallup Dakota GAllup - DAKota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes If answer is "yes," type of consolidation \_ If answer is "no," elist the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information contained herein is true and complete to the LANOMAI 11 Date Surveyed September 7, 1982 Registered Professional Engineer James P. Leese Certificate No. 1463 660 1370 1650 1986 2310 2000 1500 1000

