

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator  
Chace Oil Company, Inc.

Well API No.  
30-039-23125

Address  
313 Washington SE, Albuquerque, NM 87108

Reason(s) for Filing (Check proper box)

☐ New Well

☐ Recompletion

☐ Change in Operator

Change in Transporter of:

Oil

☒ Dry Gas

☐

Casinghead Gas

☐ Condensate

☐

☐ Other (Please explain)

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name  
Jicarilla Tribal Contract 47

Well No.  
4

Pool Name, Including Formation  
South Lindrith Gallup-Dakota

Kind of Lease  
Indian State, Federal or Fee

Lease No.  
47

Location

Unit Letter  
E

:

460

Feet From The

West

Line and

1750

Feet From The

North

Line

Section  
11

Township  
23N

Range  
4W

, NMPM,

Rio Arriba

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil  
Giant Refining Company

☒ or Condensate ☐

Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 256, Farmington, NM 87499

Name of Authorized Transporter of Casinghead Gas  
El Paso Natural Gas Co.

☒ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 1492, El Paso, TX 79978

If well produces oil or liquids,  
give location of tanks.

Unit  
E

Sec.  
11

Twp.  
23N

Rge.  
4W

Is gas actually connected?  
yes

When ?  
3/2/84

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)

☐ Oil Well

☐ Gas Well

☐ New Well

☐ Workover

☐ Deepen

☐ Plug Back

☐ Same Res'v

☐ Diff Res'v

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tank

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas- MCF

RECEIVED

MAY 11 1989

OIL CONSERVATION DIVISION

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Frank A. Welker

Vice President Production

Printed Name  
5/5/89

Title  
505/266-5562

Date

Telephone No.

OIL CONSERVATION DIVISION

Date Approved  
MAY 11 1989

By  
SUPERVISION DISTRICT # 3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.