SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

	5. LEASE DESIGNAT		L NO.						
	GEOL	Contrac	+ 78	2					
APPLICATION	6. IF INDIAN, ALLOT		VAME						
1a. TYPE OF WORK	RILL 🗹	DEEPEN			G BAC	·	7. UNIT AGREEMEN		che
b. TYPE OF WELL OIL WELL 2. NAME OF OPERATOR	GAS WELL OTHER			INGLE ONE	MULTIPL ZONE	E	8. FARM OR LEASE	,	
CONOCO IN 3. ADDRESS OF OPERATOR	C.					5	9. WELL NO.	iche F	
		1	Carrie Carrie	JECE!	VEL		10. FIELD AND POOR	L, OR WILDCAT	
At surface	Hobbs, N.M. 88240 (Report location clearly at L P 1000' FWL	nd in accordance wi	h any	MAY 23	3 1205	,	21/12	icture (ala
At proposed prod. zone				ST OFFICEU. S. GEOLOGICAL SURVEYN			Sec. 11 T-23N P-5W		
14. DISTANCE IN MILE	S AND DIRECTION FROM NE	CAREST TOWN OR POS	T OFFIC	U. S. GEOLUS	Chair Mari	V10	12. COUNTY OR PAR	ISH 13. STATE	3 W
15. DISTANCE FROM PR	DPOSED*		16. No	D. OF ACRES IN I		17. No. c	F ACRES ASSIGNED	1/./	<u></u>
LOCATION TO NEAR PROPERTY OR LEAS (Also to nearest of the contract of the cont						TO T	HIS WELL		
18. DISTANCE FROM PROPOSED LOCATION ² TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH		Rotary or Cable Tools				
1.	whether DF, RT, GR, etc.)		<u> </u>	<u> </u>	?		22. APPROX. DATE	WORK WILL ST	CART*
<u>57</u>	84'GR			 		:	Dec. 15,	1982	
		PROPOSED CASI	NG ANI	O CEMENTING	PROGRA	M.			
SIZE OF HOLE					QUANTITY OF CEMENT				
77/3"	<u>85;7"</u>	24#			_230 S.	05x or 401046 ft Circ.			
						3/63/	or guiless	11, - 1200	,
It	is proposed	to drill o	7 J-	raight.	hole	to a	TD of		
240	is proposed or and compl	lete it as	a	Picture	Cliff.	r qus	well.		
5ee 0	attachments t	er 10 point	l we	II plan a	nd 13	point	- Surface	- A SECTION	-
Use ,	Plan	,		,	-	/			
S ubject t	PERATIONS AUTHORIZE COMPLIANCE WITH A							DEC 3	1902

HMITED STATES

This action is subject to administrative appeal pursuant to 30 CFR 290.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations a preventer program, if any.	nd measured and true vertical depths. Give blowou
81GNED ACE Brighton For Administrative Supervisor	DATE 11-22-82
(This space for Federal or State office use)	·
PERMIT NOAPPROVAL DATE	APPROVED

CONDITIONS OF APPROVAL, IF ANY :

APPROVED BY _

*See Instructions On Reverse Side

MOCC

DISTRICT ENGINEER

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO STIERGY NO MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-109 kevised 10-1-7

All distances must be from the cuter houndaries of the Section.

Outperfor			Lease		Well No.				
Operator CONOCO, IN	CORPORATED			AXI APACHE F					
Unit Letter	Section	Township	Range	County					
M	11	23N	5W	Rio Arrib	oa				
Actual Footage Loc	_		1000	1.7 o o i					
1000	teet nom the	uth line and		t from the West	line Dedicated Acreages				
Ground Level Elev: 6784	Producing For Picture	2. ^ ^.	Ballard Pictu	s ciffs	bedicated Acreager Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?									
Yes	☐ No If a	nswer is "yes;" type o	of consolidation						
		owners and tract desc	riptions which have a	ctually been cons	solidated. (Use reverse side of				
	if necessary.)	-111411	Li-tarasta baya basa	annolidated (hu	communitization unitization				
					communitization, unitization, been approved by the Commis-				
sion.	ing, or otherwise	, or until a non-standar	- anie, oniminating su	misionis, nas	Total Typical by the Commission				
3.0									
					CERTIFICATION				
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			NOV 2/3 1982	1 1	eraby certify that the information com-				
•	t	To be	CENT	i	ned herein is true and complete to the				
		1 1	1087	1 500	t of my knowledge and bellef.				
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			SEOLOGICAL N. M.	1 _A	- Ewiphin				
	1	\ \ u	S. GEOLOGICAL SURVEY	₽osit					
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	l Sec		!	Date	Conoco Tac				
· <u>-</u>			1		11-22-82				
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	1	11 11	1	4 1	own on this play was plotted from field				
1	,		3		es of actual surveys made by mo est				
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J	Į.	5		3 %	true and correct to the best of my				
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•	Sca	le: l"=1000°		36	PSO P KEAR, IR.				

