

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

Operator

Merrion Oil & Gas Corporation

Address

P. O. Box 1017, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Annie

Well No.

3

Pool Name, including Formation

Councilors Gallup

Kind of Lease

State, Federal or Fee

Federal NM

Lease No.

28737

Location

Unit Letter

G

2160

Feet From The

North

Line and

1940'

Feet From The

East

Line of Section

10,

Township

23N

Range

6W

NMPM,

Rio Arriba

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Permian Corporation

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1702, Farmington, New Mexico 87499

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Co.

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 990, Farmington, New Mexico 87499

If well produces oil or liquids, give location of tanks.

Unit

10

Sec.

23N

Twp.

6W

Is gas actually connected?

No

When

As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

2/22/83

Date Compl. Ready to Prod.

3/11/83

Total Depth

5770' KB

P.B.T.D.

5721' KB

Elevations (DF, RKB, RT, GR, etc.)

6861' KB, 6848' GL

Name of Producing Formation

Gallup

Top Oil/Gas Pay

5327' KB

Tubing Depth

5365' KB

Perforations

5372 - 5627' KB - 23 holes

Depth Casing Shoe

5770' KB

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12-1/4"

8-5/8"

214' KB

170 SX

7-7/8"

4-1/2"

5770' KB

1025 SX

2-3/8"

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

3/11/83

Date of Test

3/11/83

Producing Method (Flow, pump, gas lift, etc.)

Flowing

Length of Test

24

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

106

Water - Bbls.

trace

Gas - MCF

180

AS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Steve S. Dunn, Operations Manager

Title

3/11/83

Date

OIL CONSERVATION COMMISSION

4-12-83

APPROVED

BY

3/11/83

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.