

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' FNL x 1690' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☒ completion

SUBSEQUENT REPORT OF:

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RECEIVED  
SEP 23 1983  
(NOTE: Report results of multiple completion or zone change on Form 9-330.8)

DEPARTMENT OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

OIL CON. DIV.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and rigged up service unit 7-5-83 and pressure tested production casing to 3800 PSI. Perforated the following intervals with one jet shot per every two feet: 6334'-6392', 6420'-6478', and 6512'-6570' for a total of 87 holes .44" in diameter. Fraced entire Gallup interval (6334'-6570') with 120,000 gals 30# gelled water, 1 gal per 1000 gals surfactant, .5 millicuries radioactive sand per 1000#, and 170,000# 20-40 mesh sand. Perforated the interval 7358'-7394' with 2 JSPF for a total of 72 .44" holes. Fraced the same interval with 120,000 gals 30# gelled water and 150,000# 20-40 mesh sand. Landed 2-3/8" tubing at 7395'. Total depth of the well is 7715' and plugback depth is 7500'. Released the rig 8-19-83.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Adm. Supvr. DATE 9/19/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 27 1983

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NMOCC

BY S.M.R.