DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION ... REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-116

LE	REGOEST	AND	Effective 3-1-85		
s.c.s.	AUTHORIZATION TO TRA	· -	URAL GAS		
AND OFFICE					
RANSPORTER GAS					
PERATOR			gar.		
RORATION OFFICE					
Chaca Oil Company	Inc		M - VEIVER		
Chace Oil Company,	IIIC.		MARO		
313 Washington, SE			MAR 0 71984		
oson(s) for filing (Check proper box)	Change in Transporter of:	Other (Please exp	OIL CON. DIV.		
completion	Oil Dry G	··s []	DIST. 3		
nange in Ownership	Cosinghead Gas 🔀 Conde	nsate			
change of ownership give name i address of previous owner					
ESCRIPTION OF WELL AND I	LEASE				
rase Name - Inibay Centra	Well No. Pool Name, Including	La.	od of Lease Jicarilla Lease No. ote, Federal or Fee Indian 71		
Jicarilla [^] 71	20 S. Lindrith Ga	Trup Dakota I	Indian J 71		
Unit Letter B : 517	Feet From The north L	ne and F	eet From The <u>east</u>		
10 -		4W , nmpm,	Rio Arriba County		
Line of Section 10 Tow	mship 23N Range	4W , NMPM,	RIO AITIDA COUNTY		
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS	Uil annual consolable form is to be sent		
cme of Authorized Transporter of Oil			hich approved copy of this form is to be sent)		
The Permian Corporation care of Authorized Transporter of Cas	n Singhead Gas KX or Dry Gas	Address (Give address to w	Farmington, NM 87499 hich approved copy of this form is to be sent)		
El Paso Natural Gas Co	mpany		El Paso, TX 79978		
well produces oil or liquids,	Unit Sec. Twp. P.ge. B 10 23N 4W	No	When		
ive location of tanks.	<u> </u>		unber:		
this production is commingled with OMPLETION DATA	th that from any other lease or pool				
Designate Type of Completion	on - (X) Gas Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v. Diff. Res'v.		
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O11/Gas Pay	Tubing Depth		
reforations	<u> </u>		Depth Casing Shoe		
			i i		
	·	ND CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEFINACI			
COT DATA AND DEDUTET FO	OR ALLOWARIE Clest must be	after recovery of total volume	of load oil and must be equal to or exceed top allow-		
IL WELL		depin or be jor jon 24 nowey			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	nump, gas tift, etc.,		
ength of Test	Tubing Pressure	Cosing Pressure	Choke Size		
•					
Letual Prod. During Test	Oil-Bila.	Water-Bbls.	Gaa-MCF		
AS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/AMCF	Grevity of Condensate		
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Cosing Fressure (Ebut-1	Cheke Size .		
ERTIFICATE OF COMPLIAN	CE	OIL CO	DNSERVATION COMMISSION		
	regulations of the Oil Conservation	APPROVED 2	MAR 9 1984		
ammission have been complied	with and that the information give	10 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	mk J. Sug		
bove is true and complete to th	e best of my knowledge and belie	}}	SUPERVISOR DISTRICT # 3		
		TITLE	TITLE		
\$1,1M.			e filed in compliance with RULE 1104.		
S. W. Mul	(L)	II -tt eble form milet	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation		
President		- Att anctions of t	att acctions of this form must be filled out completely for allow-		
	itle) (A	able on new and reco	empleted wells.		
3 NEW 7 138	34	uett ente or number.	or transported by other spen change of constitution		
		Separate Forma	C-104 must be filed for each pool in multiply		