

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Chace Oil Company, Inc.
3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 'H' - 1670' FNL & 430' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) ☐

SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

5. LEASE

Tribal Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal Cont. #71

9. WELL NO.

-14

10. FIELD OR WILDCAT NAME

S. Lindrith, Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10, T23N, R4W

12. COUNTY OR PARISH

Rio Arriba

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7400 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/1/83: Ran 196 joints of N-80, 11.6 lb/ft, 4½" casing. Shoe @ 7691', Casing set @ 7692'. Float Collar @ 7651'. Short joint @ 5920' to 5905'. D. V. Tool @ 3230'. Cement baskets @ 7455', 7218', 7021', 6274', 5000', 2289'. With pipe on bottom, circulated 30 min. Pump 20 bbls. of Flo-Chek. Cemented 1st stage with 1200 sks, (1716 CF) of 50/50 pozmix, 2% gel, 6¼ lb/sk Gilsonite, and 6 lb/sk salt. Plug down @ 11:00 A. M. Opened D. V. tool. Circulated upper stage 3 hours. Pumped 20 bbls. mud flush. Cemented second stage with 425 sks, (990 CF), 65/35 pozmix, 12% gel, 6¼ lb/sk Gilsonite. Tailed in with 50 sks. (59 CF) Class B neat. Plug down @ 3:10 P. M. Circulated 4 bbls. cement to surface.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE June 2, 1983

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED FOR RECORD

JUN 10 1983

FARMINGTON DISTRICT

BY

