· IAFE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and
.C.S.	AUTHODIZATION TO TOA	AND	Effective 1-1-65
ND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	.5
ANSPORTER OIL			
GAS			
ERATOR			
ORATION OFFICE	<u> </u>		
Chace Oil Compan	y, Inc.	·	
313 Washington S	E, Albuquerque, NM 87108		
son(s) for filing (Check proper box)		Other (Please explain)	
ven 🔲	Change in Transporter of:		
ompletion	Oil 🔀 Dry Gas		•
nge in Ownership	Castnghead Gas Conden	sate	•
ange of ownership give name address of previous owner			
SCRIPTION OF WELL AND	LEASE		
se Name Tribal Cont.	Well No.: Pool Name, Including Fo		Jicarilla Lecse
icarilla 71	14 South Lindrith (Gallup Dakota State, Federal o	Indian 71
etien		420	
Unit Letter H'; 167	0 Feet From The north Line	and 430 Feet 7rom Th	• east
Line of Section 10 Tow	mship 23N Range	4W .NMPM. Rio	Arriba Cou
SIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	\$	
e of Authorized Transporter of Oil	ar Condensate	Aid:ess (Give address to which approve	d copy of this form is to be sent?
etro Source Corporation		la de Ventura, Ste. 100, Sc	
re of Authorized Transporter of Costnandad Gas (A) or Dry Gas []		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79978	
vell produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	
e location of tanks.	H 10 23N 4W	<u>'</u>	
MPLETION DATA	th that from any other lease or pool,		
Designate Type of Completic		New Well Workover Deepen	Plug Back Same Res't. Diff. F
e Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Ot/Gas Pay	Tubing Depth
			Depth Casing Shoe
foretions			Deptu Cashiq show
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT
·	· · · · · · · · · · · · · · · · · · ·		
		1	
ST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fier recovery of total volume of load oil an	al most be equal to or exceed top
WELL Se First New Oil Run To Tanks	able for this de	pth or be for full 24 hows) Producing Method (Flow, pump, gas lift,	etc.)
ngth of Test	Tubing Pressure	Coming Pressure 1	Choke Size
tual Pred. During Test	Oil-Bbls.	Water-Bbis.	6. Dr
•		DEC	
		1 1986	· · · · · · · · · · · · · · · · · · ·
SWELL			16-4
tual Prod. Test-MCF/D	Length of Test	Bbis. Condenscie/AMCF	Exceptly of Condensate
sting Method (pitot, back pr.)	Tubing Preserve (Shot-in)	Cosing Pressure (Shut-in)	Choke Size
RTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	TION COMMISSION
			500 0 4 400 C
	regulations of the Oil Conservation	APPROVED)
nmission have been complied with and that the information given we is true and complete to the best of my knowledge and belief.		BYS/sund	L. J. (L)
•	- -	Supa	ERVISOR DISTRICT 33
1 6		TITLE	<u> </u>
D.W. The	eller	This form is to be filed in co	ompliance with RULE 1104. able for a newly drilled or deep
Kien	aiwe)	I wall this form must be accompan-	led by a tabulation of the devi
President		tests taken on the well in accord	ance with RULE 111. t be filled out completely for
(Ti	"DEC 29 1986	able on new and recompleted wel	14.
		Fill out only Sections I. II. well name or number, or transporte	III. and VI for changes of e
(Dete)			he filed for each pool in mi