UNITED STATES

UNITED ST	TATES	5. LEASE	
DEPARTMENT OF T	THE INTERIOR	Mribal Contract #71	
GEOLOGICAL	SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
		Jicarilla Apache	
SUNDRY NOTICES AND	REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or reservoir. Use Form 9–331–C for such proposa	to deepen or plug back to a different	<u> </u>	
reservoir. Use Form 9-331-C for such proposa	ls.)	8. FARM OR LEASE NAME	
1. oil gas other		Jicarilla Tribal Contract #71	<u>L</u>
Well 20 Well Other		9. WELL NO.	
2. NAME OF OPERATOR		加州17	
Chace Oil Company, Inc.		10. FIELD OR WILDCAT NAME	_
3. ADDRESS OF OPERATOR 313 Washington, SE, Albu	rnarque NM 87108	South Lindrith, Gallup-Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY	
4. LOCATION OF WELL (REPORT LO		AREA = 1.7	Oit
1. 1		Section 3, T23N,R4W	
AT SURFACE: Unit 'D' - 6	535' FNL & 695' FWL	12. COUNTY OR PARISH 13. STATE	_
AT TOP PROD. INTERVAL:		Rio Arriba New Mexico	
AT TOTAL DEPTH:		14. API NO.	
16. CHECK APPROPRIATE BOX TO I	NDICATE NATURE OF NOTICE,	1	
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND W	۷D)
REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:	7147' GL	
TEST WATER SHUT-OFF	∏	회실설용 설 함께워스	
FRACTURE TREAT	ö	변환하다 돌 등 기준 기계 기준	
SHOOT OR ACIDIZE		MOTE Report results of multiple completion or z	
REPAIR WELL PULL OR ALTER CASING	HKECE!	MOTE: Report results of multiple completion or z change on Form 9-330.) 등 결혼성을	rone
MULTIPLE COMPLETE	MAY 2 0 19		
CHANGE ZONES		그는 그는 그는 그를 가지 않는 현기하실.	
ABANDON*	ELISSAU OF LAWS AND PROPERTY OF TOPON PORTY.	:::::::::::::::::::::::::::::::::::::	
(other)		हर्ष है है है है	
17. DESCRIBE PROPOSED OR COMP	LETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent da	tes
including estimated date of startii measured and true vertical depths	ng any proposed work. It well is d for all markers and zones pertinen	irectionally drilled, give subsurface locations at to this work.)*	anu
mediated and the contract of the	•	10 to	
Wall Waters of tached a l	Day #1 +brough Day 3#	មិនម័យ ន ទី១ភូមិ	
Well History attached - I	ay #1 unough bay 5#	or eubmitting prepagals to park and regulations, and regulations, and mother than the citations concerning the use of the mother regulations of will be resulted by well and subschools reasons for any casing, interior of the abundant republic (top and or ether was) depths (top and or ether was).	
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Subsurface Safety Valve: Manu. and Ty		= = = = = = = = = = = = = = = = = = =	
18. I hereby curtify that the foregoing i		May: 257:	
SIGNED J. W. Melle	TIPLE President	DATE May 25,= 1984 P E E E	
		<u> </u>	
	(This space for Federal or State off	The use)	_
APPROVED BY	TITLE	DATE DATE	
CONDITIONS OF APPROVAL, IF ANY:	•	ACCEPTE PROPERTY OF THE PROPER	:
			•
		JUN 0 5 1984 Short	

*See Instructions on Reverse Side

SIMOCC

FARMINIGION RESOURCE AREA BY Sigm

5/23/84:

Day #1. Present operation: WOC. Depth today: 222'. 24 hour footage: 222'. Formation: surface. Drill Collars - No: 6. Size: 6. Bore: 2½. Weight: 15,000#. Rotary - RPM: 90. Weight on bit: 15,000#. Present drilling rate: 90'/hr. Pump - Liner size: 5½. Pressure: 800#. Strokes per minute: 60. Mud - Vis - Spud mud. Mud additives: 28 gel. Deviation record: 1/2° @ 222'. Bit #1: 12½, OSC3; 222', 3 1/2 hours.

1 hour Rig idle

6 hours Move and rig up

2 hours Drilling rat and mousehole

3 1/2 hours Drilling

1/2 hour Survey - Trip out

1 hour Run 8 5/8"

1/2 hour Cement with Woodco 9 1/2 hours WOC. Nipple up.

5/24/84:

Day #2. Present operation: drilling. Depth today: 1822'. 24 hour footage: 1600'. Formation: sand and shale. Drill Collars - No. 21. Size: 6". Bore: 2½. Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 5000-10000#. Present drilling rate: 65'/hr Pump - Liner size: 5½. Pressure: 1,100#. Strokes per minute: 60. Mud - Vis: 32. Wt.: 8.6. W. L.: 6.0. Mud additives: 25 gel, 1 soda ash, 1 thinner, 12 starch, 1 preservative, 30 barrels of oil. Deviation record: 1 1/8° at 728'; 1 1/4° @ 1192'. 1 7/8° @ 1717'. Bit #2: 7 7/8", R472 rerum, 1600', 20 hours.

2 1/2 hours WOC. Nipple up.

1 1/2 hours Survey 20 hours Drilling

5/25/84:

Day #3. Present operation: drilling. Depth today: 2467'. 24 hour footage: 645'. Formation: sand and shale. Drill Collars - No. 21 Size: 6". Bore: 2 1/4". Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 5,000#. Present drilling rate: 15'/hr. Pump - liner size: 5½. Pressure: 1,000#. Strokes per minute: 56. Mud - Vis: 35. Wt.: 8.6. W. L.: 6.0. Mud additives: 46 gel, 3 soda ash, 1 thinner, 5 starch, 1 preservative, 1 caustic soda, 20 barrels of oil. Deviation record: 2 3/4° @ 1964'; 4° @ 2274'; 4 1/2° @ 2425'. Bit #2: 7 7/8", R482; 2081', 31 hours. Bit #3: 7 7/8", J22; 164', 6 1/4 hours.

17 1/2 hours Drilling 1 1/2 hours Surveys

1/4 hours RS. Check BOP.

3/4 hours Rig repair

4 1/4 hours Trip