

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
-
2. NAME OF OPERATOR
Chace Oil Company, Inc.
-
3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 'D' - 635' FNL & 695' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	
TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	

SUBSEQUENT REPORT OF:

100

RECEIVED (NOTE)

MAY 29 1984

FINAL OF LAST DAY OF SEV
WASHINGTON REGIONAL AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well History attached - Day #1 through Day 3#

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

~~TITLE~~

President

DATE _____

May 25, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 05 1984

***See Instructions on Reverse Side**

FARMINGTON RESOURCE AREA

RV

Sym

5/23/84:

Day #1. Present operation: WOC. Depth today: 222'. 24 hour footage: 222'.
Formation: surface. Drill Collars - No: 6. Size: 6. Bore: 2 $\frac{1}{4}$ ". Weight: 15,000#. Rotary - RPM: 90. Weight on bit: 15,000#. Present drilling rate: 90'/hr.
Pump - Liner size: 5 $\frac{1}{2}$ ". Pressure: 800#. Strokes per minute: 60. Mud - Vis - Spud mud. Mud additives: 28 gel. Deviation record: 1/2° @ 222'. Bit #1: 12 $\frac{1}{4}$ ", OSC3; 222', 3 1/2 hours.

1 hour	Rig idle
6 hours	Move and rig up
2 hours	Drilling rat and mousehole
3 1/2 hours	Drilling
1/2 hour	Survey - Trip out
1 hour	Run 8 5/8"
1/2 hour	Cement with Woodco
9 1/2 hours	WOC. Nipple up.

5/24/84:

Day #2. Present operation: drilling. Depth today: 1822'. 24 hour footage: 1600'.
Formation: sand and shale. Drill Collars - No. 21. Size: 6". Bore: 2 $\frac{1}{4}$ ". Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 5000-10000#. Present drilling rate: 65'/hr.
Pump - Liner size: 5 $\frac{1}{2}$ ". Pressure: 1,100#. Strokes per minute: 60. Mud - Vis: 32. Wt.: 8.6. W. L.: 6.0. Mud additives: 25 gel, 1 soda ash, 1 thinner, 12 starch, 1 preservative, 30 barrels of oil. Deviation record: 1 1/8° at 728'; 1 1/4° @ 1192'. 1 7/8° @ 1717'. Bit #2: 7 7/8", R472 rerun, 1600', 20 hours.

2 1/2 hours	WOC. Nipple up.
1 1/2 hours	Survey
20 hours	Drilling

5/25/84:

Day #3. Present operation: drilling. Depth today: 2467'. 24 hour footage: 645'. Formation: sand and shale. Drill Collars - No. 21 Size: 6". Bore: 2 1/4". Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 5,000#. Present drilling rate: 15'/hr. Pump - liner size: 5 $\frac{1}{2}$ ". Pressure: 1,000#. Strokes per minute: 56. Mud - Vis: 35. Wt.: 8.6. W. L.: 6.0. Mud additives: 46 gel, 3 soda ash, 1 thinner, 5 starch, 1 preservative, 1 caustic soda, 20 barrels of oil. Deviation record: 2 3/4° @ 1964'; 4° @ 2274'; 4 1/2° @ 2425'. Bit #2: 7 7/8", R482; 2081', 31 hours. Bit #3: 7 7/8", J22; 164', 6 1/4 hours.

17 1/2 hours	Drilling
1 1/2 hours	Surveys
1/4 hours	RS. Check BOP.
3/4 hours	Rig repair
4 1/4 hours	Trip