

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE., Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit 'F' - 1980' FNL and
AT TOP PROD. INTERVAL: 1980' FWL
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

Tribal Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal Contract #71

9. WELL NO.

#18

10. FIELD OR WILDCAT NAME

S. Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T23N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7221 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached.
Day #5 through Day #8.

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JUN 30 1983

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President

DATE June 27, 1983

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NMOCC

FARMING

SM

6/22/83:

Day #5. Present operation: drilling. Depth today: 4537'. 24 hour footage: 597'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 38,000#. Present drilling rate: 22'/hr. Pump - liner size: 5½. Pressure: 1,000#. 55 strokes per minute. Mud vis: 38. Wt.: 9.2. W. L.: 8.0. Mud additives: 50 gel, 3 thinner, 1 1/2 soda ash, 1 preservative, 7 bar, 1 caustic soda, 40 barrels of oil. Deviation survey: 3/4° @ 4402'. Bit #4: 7 7/8", F2; 644', 25 1/4 hours.

1/4 hour	RS
1/2 hour	Survey
23 1/4 hours	Drilling

6/23/83:

Day #6. Present operation: drilling. Depth today: 5200'. 24 hour footage: 663'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 38,000#. Present drilling rate 26'/hr. Pump - liner size: 5½. Pressure: 1,000#. 55 strokes per minute. Mud vis: 37. Wt.: 9.2. W. L.: 8.0. Mud additives: 52 gel, 2 soda ash, 3 thinner, 2 starch, 20 barrels of oil. Deviation record: 3/4° @ 5015'. Bit #4: 7 7/8", F2; 1307', 48 1/2.

23 1/4 hours	Drilling
1/4 hour	RS
1/2 hour	Survey

6/24/83:

Day #7. Present operation: trip. Depth today: 5602'. 24 hour footage: 402'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 35,000#. Present drilling rate: 15'/hr. Pump - liner size: 5½. Pressure: 1,000#. 55 strokes per minute. Mud vis: 37. Wt.: 9.1. W. L.: 8.0. Deviation record: 1/2° @ 5508'; 3/4° @ 5602'. Bit #4: 7 7/8", F2; 1790', 67 3/4 hours.

19 1/4 hours	Drilling
1/4 hour	RS
1/2 hour	Survey
4 hours	Survey (Left cone in the hole)

6/25/83:

Day #8. Present operation: drilling with partial returns. Depth today: 5942'. 24 hour footage: 340'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 35,000#. Present drilling rate: 15' per hour. Pump - liner size: 5½. Pressure: 1,100#. 55 strokes per minute. Mud vis: 38. Wt.: 9.3. W. L.: 8.0. Bit #5: (junk bit) 7 7/8", F2; 25' 3 1/4 hours. Bit #6: 7 7/8", F2; 315', 16 hours.

4 3/4 hours	Trips
3 1/4 hours	Drilling on junk
16 hours	Drilling

Lost partial returns @ 5930'.

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DIST. 3