ANTA FE	REOUEST	REQUEST FOR ALLOWABLE	
ILE J.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
AND OFFICE	-		
RAMIPORTER GAS		,	
PROPATION OFFICE			
Chace Oil Compar	ny Tnc		1
ddress			
313 Washington S	SE, Albuquerque, NM 87108	Other (Please exp	lain)
•~ x•;i	Change in Transporter of:		
ecompletion hange in Ownership	OII PAR Dry Ga Casinghead Gas Canden		
change of ownership give name d address of previous owner			
ESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including Fo	100	72
Jicarilla 71	18 South Lindrith		e, Federal or Fee Indian 71
Unit Letter'F' : 1980) Feet From The north Lin	• and 1980	West
3	mahip 23N Range	4W , NMPM,	Rio Arriba co
	TER OF OIL AND NATURAL GA		
Petro Source Corporation			ich approved copy of this form is to be sent) 100, Scottsdale, AZ 85258
ene of Authorized Transporter of Ca	singhead Gas (T) or Dry Gas	Address (Give address to wh	ich approved copy of this form is to be sent)
El Paso Natural Gas Comp	Dany Unit Sec. Twp. Pige.	P. O. Box 1492, El	When
ive location of tanks.	F 3 23N 4W		1
this production is commingled with OMPLETION DATA	th that from any other lease or pool, Oil Well Gas Well		
Designate Type of Completion		New Well Workover D	eepen Plug Back Same Res't. DMf. I
ete Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
evetions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OU/Gas Pay	Tubing Depth
erfaretions	<u> </u>	<u> </u>	Depth Casing Shoe
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
·	,		
		-	
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	ier recovery of social volume of	load oil and must be equal to or exceed top
IL WELL ate First New Oil Run To Tanks		pth or be for full 24 howe) Producing Method (Flow, pur	np, gas lift, etc.)
	17.55	D.P.A.	7.7 ekg Choke \$120
ength of Test	Tubing Pressure	Casina pi	
ctual Prod. During Test	Oil-Shis.	Water-Bale. DEC 31	Ged-MCF
		OIL COM	1 1 1 1 1
AS WELL cruel Prod. Test-MCF/D	Length of Test	Bbla. Candenset MIST. 3	Gravity of Candensate
		Cosing Fressure (Shut-in)	Challe State
esting Method (pitat, back pr.)	Tubing Preserre (Shut-in)	Cosing Pressure (Sauc-18)	Choke Size
ERTIFICATE OF COMPLIAN	CE	OIL CON	SERVATION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation ommission have been compiled with and that the information given ove is true and complete to the best of my knowledge and belief.		APPROVED 1986 19	
		BY South And the light # \$	
		TITLE	50 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
Kan Maria		This form is to be filed in compliance with RULE 1104.	
Signature) (Signature)		If this is a request for allowable for a newly drilled or dee well, this form must be accompanied by a tabulation of the dew tests taken on the well in accordance with RULE 111.	
President		All sections of this	form must be filled out completely for
(Ti	"') DEC 29 1986	able on new and recomp	oleted wells.
	ile)	l	transporter, or other such change of con-