

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Chace Oil Company, Inc.
3. ADDRESS OF OPERATOR
313 Washington, S. E., Albuquerque, NM 87108
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit 'N' - 665' FSL & 1925' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) _____

SUBSEQUENT REPORT OF:

- ☐
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☐
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RECEIVED

AUG 31 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well History attached - Day #5 through Day #8.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. McLean TITLE President DATE August 30, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 02 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
BY K. J.

8/27/83:

Day #5. Present operation: drilling. Depth today: 3235'. 24 hour footage: 750'. Rotary - RPM: 68. Weight on bit: 30,000#. Present drilling rate: 45 ft/hr. Pump - Liner size: 5½. Pressure: 1,200#. Strokes per minute: 60. Mud - Vis: 36. Wt.: 8.7. W. L.: 7.0. Deviation record: 1¼° @ 2788'; 1° @ 3099'. Bit #2: 7 7/8", F2; 2629', 34¼ hours. Bit #3: 7 7/8", FP52; 388', 12¼ hours.

1/4 hour	RS
3/4 hour	Surveys
2 1/4 hours	Trip
1 1/2 hours	Rig repair
19 1/4 hours	Drilling

8/28/83:

Day #6. Present operation: drilling. Depth today: 4115'. 24 hour footage: 880'. Rotary - RPM: 68. Weight on bit: 38,000#. Present drilling rate: 40 ft/hr. Pump - Liner size: 5½. Pressure: 1,200#. Strokes per minute: 60. Mud - Vis: 35. Wt.: 9.0+. W. L.: 8.0. Deviation record: 1/2° @ 3567'. Bit #3: 7 7/8", FP52; 1288', 36 hours.

1/4 hour	RS
1/2 hour	Survey
23 3/4 hours	Drilling

8/29/83:

Day #7. Present operation: drilling. Depth today: 4560'. 24 hour footage: 445'. Formation: sand and shale. Rotary - RPM: 66. Weight on bit: 38,000#. Present drilling rate: 18 ft/hr. Pump - Liner size: 5½. Pressure: 1,200#. 56 strokes per minute. Mud - Vis: 36. Wt.: 9.1. W. L.: 8.0. Mud additives: 57 gel, 5 starch, 1 1/2 soda ash, 4 thinner, 1 preservative, 1 caustic soda, 30 barrels of oil. Deviation record: 3/4° @ 4276'. Bit #3: 7 7/8", FP52; 1713', 57 1/2 hours.

1/2 hour	RS and survey
1/2 hour	Survey
1 1/2 hours	Pump repair
21 1/2 hours	Drilling

8/30/83:

Day #8. Present operation: drilling. Depth today: 5140'. 24 hour footage: 580'. Formation: sand and shale. Rotary - RPM: 65. Weight on bit: 38,000#. Present drilling rate: 30 ft/hr. Pump - liner size: 5½. Pressure: 1,200#. Strokes per minute: 56. Mud - Vis: 36. Wt.: 9.1+. W. L.: 8.2. Mud additives: 37 gel, 5 starch, 1 1/2 soda ash, 4 thinner, 1 caustic, 1 preservative. Deviation record: 3/4° @ 4629'. Bit #3: 7 7/8", FP52; 1782', 60 3/4 hours. Bit #4: 7 7/8", F2; 511', 16 1/2 hours.

3/4 hours	RS - Rig repair
3 1/2 hours	Survey and trip
19 3/4 hours	Drilling