

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR  
313 Washington, S. E., Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit 'N' - 665' FSL & 1925' FWL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
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☐

5. LEASE

Tribal Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal Contract #71

9. WELL NO.

10-16

10. FIELD OR WILDCAT NAME

S. Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 3, T23N, R1W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7247' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/6/83:

Ran 193 joints, plus a short joint, of 4½", 11.6 lb/ft N-80 casing, set @ 7533' KB. Guide shoe @ 7562'. Float collar @ 7520' KB. D V Tool @ 3215' KB. Short joint from 5865-5853'. Cement baskets @ 6968', 6299', 6023', 5300', 4985', 2624'. 1st stage: Pumped 20 bbls Flochek-21. Cemented 1st stage with 1200 sks (1716 CF) 50/50 pozmix, 2% gel, 6¼ lb/sk Gilsonite, 6 lb/sk salt. Plug down @ 11:45 A. M. Opened D. V. tool. Circulated upper stage 3 hours with drilling mud. 2nd stage: pumped 20 bbls mud flush. Cemented 2nd stage with 450 sks (1048 CF) 65/35 pozmix, 12% gel, 6¼ lb/sk Gilsonite. Tailed in with 50 sks (59 CF) Class B neat. Plug down @ 3:34 P. M.. Circulated 1 bbl cement to surface.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. W. Miller TITLE President

DATE September 7, 1983

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL IF ANY:

TITLE DATE

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

SEP 27 1983

FARMINGTON RESOURCE AREA

BY EE P

9/4/83:

Day #13. Present operation: drilling. Depth today: 7430'. 24 hour footage: 310'. Rotary - RPM: 50. Weight on bit: 38,000#. Present drilling rate: 13 ft/hr. Pump - Liner size: 5½. Pressure: 1,100#. Strokes per minute: 56. Mud - Vis: 60. Wt.: 9.1. W. L.: 6.0. No deviation record given. Bit #5: 7 7/8", F2; 743', 42 3/4 hours.  
1/4 hour RS. Check BOP.  
23 3/4 hours Drilling

9/5/83:

Day #14. Present operation: circulating for log. Depth today: 7560'. 24 hour footage: 130'. Bit #5: 7 7/8", F2; 873', 50 1/2 hours.  
1/4 hour RS. BOP.  
1 1/4 hours Rig repair.  
8 hours Drilling  
3 1/2 hours Circulate  
6 1/2 hours Trips  
1 1/2 hours Rig up loggers. Log broke down.  
3 hours Attempt to log. Log stopped @ 6720'. Circulating at that time.

9/6/83:

Day #15. Present operation: run casing at 7560' TD.  
4 1/2 hours Circulate and condition mud  
3 hours Trip to log  
5 1/2 hours Rig up and log  
2 1/2 hours Trip in and circulate at 3500'.  
1 1/4 hours Circulate  
5 hours Lay down drill pipe and drill collars  
2 1/2 hours Run 4½" casing.

RECEIVED  
SEP 12 1983

DEPT. OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

9/7/83:

Present operation: rig idle.  
3 1/2 hours Run casing  
1 hour Cir. 4½" casing  
1 hour Cement first stage  
1/2 hour DV Tool  
3 hours Circulate second stage  
1 hour Cement second stage  
2 hour BOP, set slips, cut off  
2 hours Rig down  
10 hours Rig idle

9/6/73:

Ran 193 joints, plus a short joint, of 4½", 11.6 lb/ft N-80 casing, set @ 7563' KB. Guide shoe @ 7562'. Float collar @ 7520' KB. D V Tool @ 3215' KB. Short joint from 5865-5853'. Cement baskets @ 6968', 6299', 6023', 5300', 4985', 2624'. 1st stage: Pumped 20 bbls Flochek-21. Cemented 1st stage with 1200 sks (1716 CF) 50/50 pozmix, 2% gel, 6¼ lb/sk Gilsonite, 6 lb/sk salt. Plug down @ 11:45 A. M. Opened D. V. tool. Circulated upper stage 3 hours with drilling mud. 2nd stage: pumped 20 bbls mud flush. Cemented 2nd stage with 450 sks (1048 CF) 65/35 pozmix, 12% gel, 6¼ lb/sk Gilsonite. Tailed in with 50 sks (59 CF) Class B neat. Plug down @ 3:34 P. M.. Circulated 1 bbl cement to surface.