UNITED STATES

DEPARTMENT OF THE INTERIOR	NM-286 94
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas (X)	Bad Lands
well well other	9. WELL NO.
2. NAME OF OPERATOR Jack A. Cole	10. FIELD OR WILDCAT NAME So. Blanco
3. ADDRESS OF OPERATOR	Pictured Cliffs Extension
P. O. Box 191, Farmington, New Mexico 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 9-T23N-R1W
below.) AT SURFACE: 1190' FSL, 1850' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Rio Arriba New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	7590'
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF	198 3
FRACTURE TREAT SHOOT OR ACIDIZE	ego.
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	directionally diffied, give substitude rocations and
See attached for fracture treatment.	DAL CONDIV. DIST. 3
	OIL CON DIV.
	DIST. 3
	0.4.0
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
For: Jack A. Cole 18. I hereby certify that the foregoing is true and correct	
SIGNED Deusyre Blansett TITLE Production S	Supt. DATE 8-10-83
(This space for Federal or State of	office use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR RECORD

*See Instructions on Reverse Side

AUG 1 9 1983

Formation FC Stage	: NO. I Date	: 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Operator <u>Jack A. Cole</u>	Lease and We	:11 Bad Lands No. 1	
Correlation Log	Type CCL-GR From	3379' To 2700'	
Temporary Bridge Plug	Туре	Set At	
Perforations 70 Quality Foam	3379' - 3368' 2 shots Per foot type 3-1/8 Bull Jet		
Pad - Foam	4,000 gallons. Add	litives 2% Kcl.	
Foam	25,000 gallons. Add		
Nitrogen - 114, 100 SCF			
Sand	35,000 lbs. Size 2	20/40	
Flush - Foam	2,400 gallons. Add	itives 2% Kcl.	
Breakdown	3000 psig		
Ave. Treating Pressure	1550 psig		
Max. Treating Pressure	1650psig		
Ave. Injecton Rate	6-1/2 BBLS. water BP M		
Hydraulic Horsepower	285 ННР		
Instantaneous SIP			
5 Minute SIP	1300 _psig	7. 7. m. – 1. m. –	
10 Minute SIP			
15 Minute SIP	1270 psig		
Ball Drops: 28 balls	Balls at	_gallon s psi g	
interspersed in 1000 gallons HCL. Good ball action.	Balls at	increa: _gallon s psi g	
ball accion.	Balls at	ïncrea: _gallonspsi g	
		increa	
Remarks:			
	COLE I	PRODUCTION COMPANY	