

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐  
2. NAME OF OPERATOR  
Chace Oil Company, Inc.  
3. ADDRESS OF OPERATOR  
313 Washington, SE, Albuquerque, NM 87108  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
Unit 'J' - 2310' FSL & 2270' FEL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE  
Tribal Contract #71  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Jicarilla Tribal Contract #71  
9. WELL NO.  
10-21  
10. FIELD OR WILDCAT NAME  
S. Lindrith, Gallup Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 10, T23N, R4W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7313' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well History attached - 9/22/83 through 9/23/83.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE September 26, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA  
BY [Signature]

SEP 30 1983

ACCEPTED FOR RECORD

RECEIVED  
OIL CON. DIV.  
DIST. 3

9/22/83:

Day #13. Present operation: Logging. Depth today: 7600' TD. 24 hour footage: 50'. Formation: sand and shale. Rotary - RPM: 55. Weight on bit: 36,000#. Present drilling rate: -. Pump - Liner size: 5½. Pressure: 1,200#. 58 strokes per minute. Mud - Vis: 75. Wt.: 9.4. W. L.: 6.4. Mud additives: 24 gel, 1 soda ash, 6 thinner, 2 caustic soda, 1 preservative, 6 fiber. Deviation record: 1/2° @ 7550'.

Bit #6: 7 7/8", F3; 50', 5 3/4 hours.

8 1/4 hours	Trip for SLM - No correction
5 3/4 hours	Drilling
4 1/2 hours	Circulate and condition
5 1/2 hours	Log with Schlumberger

9/23/83:

Day #14. Present operation: rigging down. Depth today: 7600' TD. Mud additives: 15 bar.

2 3/4 hours	Trip.
1 3/4 hours	Circulate.
4 1/2 hours	Lay down drill pipe and drill collars.
4 1/4 hours	Rig up. Run casing.
1 hour	Circulate casing.
3 3/4 hours	Circulate D. V. tool.
1 hour	Cement 1st stage
3/4 hour	Cement 2nd stage
2 1/4 hours	Nipple down. Set slips.
2 hours	Rig down.

Rig released @ 6:00 A. M. on 9/23/83.

Ran 191 joints plus a short joint of 4½", 11.6 lb/ft, N-80 casing, set @ 7550' KB. Guide Shoe @ 7549'. Float Collar @ 7508'. Short joint from 5947-5975'. D. V. tool @ 3189'. Cement baskets @ 6997', 6015', 5201', 5004', 4846', 2598'. 1st stage: pumped 20 bbls. Flo-chek 2l. Cemented 1st stage with 1250 sks (1788 CF) 50/50 pozmix, 2% gel, 6¼ lb/sk Gilsonite, 6 lb/sk salt. Plug down @ 10:04 P. M. Opened D. V. tool. Circulated upper stage 3 hours. 2nd stage: pumped 20 bbls. mud flush. Cemented 2nd stage with 450 sks, (1048 CF) 65/35 pozmix, 12% gel, 6¼ lb/sk Gilsonite. Tailed in with 50 sks (59 CF) Class B neat. Plug down @ 1:21 A. M. on 9/23/83. Circulated 2 bbls. cement to surface.