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(Date)

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

110 yr / W *

Fill out only Sections L. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

PERATOR	AUTHORIZATION TO TRA	AND DATE OF AND MATE	IDAL CAS	L		
PORATION OFFICE		THE ALL NATIONAL CONTRACTOR AND NATIONAL CONTRACTOR AN				
W.B. Martin & Associates,	, Inc.					
709 North Butler, Farming	gtan, N.M. 87401			OFINET	<u>J</u>	
eoson(s) for filing (Check prope	Change in Transporter of:	Other (Pleas	· 474-12	CCN. DIV.	}	
ecompletion		y Gas	M	ail 1984		
nange in Ownership	• · · · · · · · · · · · · · · · · · · ·	ondensate	n m	JUL24 130		
change of ownership give ne	me		Oll	COM PIX.	·	
d address of previous owner.				DIST. 3		
ESCRIPTION OF WELL A						
Martin-Whittaker	Well No. Pool Name, Including 18 S. Lindrith Gal	lup-Dakota Ext.	Kind of Leas	or FooFederal	#362	
ocation		14 24 CA V.	Sidle, reder	di br r caciai	17302	
Unit Letter A ;	660 Feet From The North	Line and	Feet From	The _ East		
Line of Section 7	Township 23N Range	ΔW . NMPM	, Rio Arrib	a		
			NIC TILLIO		County	
SIGNATION OF TRANSP	ORTER OF OIL AND NATURAL OIL OIL OF Condensate		o which appro	med come of this form i		
Giant Refining Co.		Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, N.M. 87499				
El Paso Natural Cas Co.		Address (Give address to which approved copy of this form is to be sent)				
well produces oil or liquids, Unit Sec		P.O. Box 990, Farmington, N.M. 87499				
e location of tanks.	A 7 23N 4W	No	1	Next 45 days		
is production is commingled MPLETION DATA	with that from any other lease or poo	ol, give commingling order	number:			
	Oti Weil Gas Well		Deepen	Plug Back Same R	est. Diff. Rest	
• Spudded	Date Compl. Ready to Prod.	X	1	1		
12/24/83	1 /6/84 4-13-84	Total Depth		Р.В.Т.D. 6909 'КВ		
vations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
6894 CR	Gallup-Tocito-Semilla	5422 'KB		6549 KB	·	
<u>5422'-5502', 5673'-5915',</u>	6368'-6496'			Depth Cashing Shoe		
WOL T 0125		ND CEMENTING RECORD				
HOLE SIZE	9 5/8"=40#	280'KB	<u> </u>	206.5ft ³ Class B		
12½" 8 3/4" 5½"	7''=23#	4820 'KB	54	1202ft ³ Thixotropi		
54		-20 - 6960 KB		320ft ³ Selfstress		
O DAGA AND DOORDOO	2 3/8	6549 KB		, N/A		
T DATA AND REQUEST		after recovery of total volume depth or be for full 24 hours)	of load oil a	nd must be equal to or	enceed top eilou	
First New Oil Run To Tunks 4/13/84	Date of Tees 4/13/84	Producing Method (Flow, Pumping	pump, gas lift	, etc.)		
pth of Teet	Tubing Pressure	Cosing Pressure		Choise Size		
4hrs	65#	85#		Nane		
al Prod. During Teet	011-Bbls. 42	Weter - Bble. Nane		Gas - MCF 40		
						
ai Prod. Teet-MCF/D	Length of Test			· · · · · · · · · · · · · · · · · · ·		
	Langua di 1982	Bhis. Condensets/MACF		Gravity of Condensate	1	
ng Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Cosing Pressure (Shub-in	-)	Choke Size		
TIFICATE OF COMPLIAN	NCE	1				
THE OF COMPLIA	VCE	8:73 84		ON DIVISION		
by certify that the rules and	regulations of the Oil Conservation	S=23 84 APPROVED 5	AUU	23 1984	19	
ion have been complied with and that the information given is true and complete to the best of my knowledge and belief.		BY Snank). Jave				
		TITLE SUPERVISOR DISTRICT# 3				
		This form is to be filed in compliance with RULE 1104.				
Signature)		If this is a reques	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
Operator Representative		tests taken on the wel	l in accorda	mce with RULE 111	•	
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
1/20/84		ii			_	