DISTRIBUTION NEW MEXICO DIL CO		INSERVATION COMMISSION		Form C+104	
INTA FE	FOR ALLOWABLE	Supersedes Old C-104 and C- Ellective 1-1-65			
S.G.S.	AUTHORIZATION TO TRA	- AND NSPORT OIL AND NA	TURAL GAS	, , , , ,	
AND OFFICE	No monday to ma		NORTH ON		
RANIPORTER GAS					
PERATOR					
RORATION OFFICE					
Chace Oil Company	Inc				
Crace OII Cumparly	, IIIC.				
313 Washington SE, Albug		Other (Please e	- nloi- 1		
w Well	Change in Transporter of:	Omer (7 lease e	I prain,		
completion	Oil X Dry Gos	. 🔲			
nange in Ownership	Cosingheod Gos Condens	sale []		,	
change of ownership give name f address of previous owner					
SCRIPTION OF WELL AND	LEASE Viell No., Pool Name, Including Fo	or metter.	(ind of Lesse Jica	rilla lu	ecse No.
Jicarilla Tribal Cont. 4		!	State, Federal or Fee		
ocation					
Unii Letter F : 1890	Feet From The north Line	and 1900	Feet From The	west	
Line of Section 11 To-	mahip 23N France 4	1W . NMPM.	Rio Arri	ba	County
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
one of Authorized Transporter of Oil		Address (Give address so			ent)
Mancos Corporation	P. O. Drawer 1320, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company		P. O. Box 1492, El Paso, TX 79978			
well produces of or liquids,	Unit Sec. Twp. P.ge.	Is an actually connected Yes	7 When		
ve location of tanks.	F 11 23N 4W th that from any other lease or pool,	<u> </u>			
OMPLETION DATA	Di! Well Gos Well	New Well Workove:	Deepen Plug	Bock Same Restr. D	iff Best
Designate Type of Completic		t t t wolfore:	Deepen Pluy	John Jewin	
ene Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OU/Gas Pay	Tubi	ng Depth	
erforations	<u> </u>	1	Dept	Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT	
	<u>'</u>				
	1				
EST DATA AND REQUEST F		fier recovery of sotal volume. pth or be for full 24 hours.		st be equal to be excee	! top ali:
IL WELL one First New Oil Run To Tanks	Date of Test	Producing Method (Flow,)	
ength of Test	Tubing Pressure	Casing Pressure	FREIM	4 \$12 e	
engu. 51 1 1		I			
ctual Pred. During Test	Oil-Ebla.	Water-Ebla.	MAR 111985	-MCF	
				-	
AS WELL Actual Prod. Test-MCF/D	Length of Test	Phis. Condensete/ACMCF	Gren	ity of Condensate	
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Cosing Freezus (Shut-	ia) Cho	ie Size	
ERTIFICATE OF COMPLIAN	CE		ONSERVATION	AR 11 1986	
nomination have been complied t	regulations of the Oil Conservation with and that the information given		inal Signed by CHA		
pove is true and complete to the	e best of my knowledge and belief.	BY	<u> </u>		
		TITLE DEPUL	OIL & GAS INSPEC	TON, DIST. #4	

President (Title) 3/10/86 (Date) This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deapen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alle able on naw and recompleted wells. Fill out only Sections I. II. III, and VI for changes of own-ill name or number, or transporter, or other such change of conditi-